

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31727	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name L. VAN ETEN	
8. Well No. 13	
9. Pool Name or Wildcat MONUMENT TUBB	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	
4. Well Location Unit Letter <u>K</u> : <u>1653</u> Feet From The <u>SOUTH</u> Line and <u>2307</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPERATION <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: RECOMPLETED TO MONUMENT TUBB <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS RECOMPLETION, THIS WELL WAS CLASSIFIED AS AN OIL WELL PRODUCING FROM THE CASS PENN POOL.

11/23/93 - 12/9/93

1. MIRU. TOH W/ PROD EQUIP. C/O TO 6800'.
2. SET CIBP @ 7682' & CAPPED W/ 35' CMT W/ DUMP BAILER. NEW PBTD @ 7647'.
3. TSTD CSG TO 500#, OK. PERFD TUBB W/ 2 JSPF FR 6327'-6546' (128 FT - 256 HLES)
4. SET PKR w 6224', ACIDIZED TUBB PERFS W/ 3500 GALS 15% NEFE. MAX P = 4180#, AIR = 10 BPM.
5. FRACD TUBB PERFS W/ 53,250 GALS 35# XL GEL, 106,700# 20/40 OTTAWA SAND. MAX P = 8200#, AIR = 35 BPM.
6. TOH W/ PKR, TAGGED SAND @ 5500', C/O TO 7100'. RETURN WELL TO PRODUCTION ON RODS & FMP.
7. TOH W/ RODS AND PMP, SWABBED WELL BACK & LEFT WELL FLOWING.

OPT 12/29/93 0 BOPD, 12 BWPD, 1800 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>
DATE <u>1/28/94</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>

(This space for State Use)	
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DEPUTY SUPERVISOR</u>
DATE <u>FEB 02 1994</u>	
CONDITIONS OF APPROVAL, IF ANY:	