Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	:		I	Enerį .in	erals	State of Nev and Natural			Depar	tment						n C-105 ised 1-1-89
DISTRICT I			0	IL CO	NS	ERVAT	'IOI	N D	IVIS	SION			·			,
P.O. Box 1980, Hob	bs, N	M 88240	Ŭ			P.O. Box 2					VVELL A	FINO.	30.02	25 3172	7	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indic	5. Indicate Type of Lease							
DISTRICT III									STATE FEE							
									6. State	Oif / G	as Lease					
	_	ELL COMPLE		RRECOM	PLET	ION REPOR	TAN	DLOC	}							
1a. Type of Well: 7								7. Leas	7. Lease Name or Unit Agreement Name							
								- VAN E								
2. Name of Operator																
3. Address of Operato	 x		_	ATION & PRO		TION INC.	<u> </u>					8. Well No. 13 9. Pool Name or Wildcat				
A Molt Leastion		P.O. BOX 7	30, HO	3BS, NM 882	40									ir Blineb	ry	
4. Well Location	ottor	<b>K</b> .	16	52 5.				Line		207	<b>5</b> 4 . 5					
		<u> </u>													_	
Sectio	ม <u>ร</u>	)	To	wnship2	<u>)-S</u>		Ran	ige <u> </u>	<u>37-Е</u>		NMPM			LEA	COUNT	Ŷ
10. Date Spudded 9/24/92	_	1. Date T.D. Rea	ched 10/1	8/92		npl. (Ready to I	7/28/9		+	levations 1' GR	(DF & RKB,	DF & RKB, F(T, GR, etc.) 14. Elev. Csghead				
15. Total Depth 7875'	62					How Many Zor	ies?		18. Inter Drill	vals ed By	Rotary Tools 7875	s 		Cable To	pols	
19. Producing Interval		this completion -	Тор, В	ottom, Name									20. Wa No	s Directio	onal Surve	/ Made
5598'-5614' Weir Blin 21. Type Electric and	<u> </u>	Logs Run														
NONE		Logo Hun										22. Was Well Cored No				
23.				CAS	NG	RECORD (	Repo	rt all	Strings	s set in	well)					
CASING SIZE	·	WEIGHT L	B./FT.			H SET	T		LE SIZE			CEMENT RECORD AMOUNT PULLED				
11 3/4"		42#		1150			14	3/4"		·		900 SX. CIRC 75 SX NONE				
8 5/8"		32#		4000'			11					1650 S>., CIRC 150 SX NONE				
5 1/2"		15.5# & 17	-	7875'	7 5/8"			1500 5	1500 S). CIRC 185 SX			NONE				
											DV TO	DV TO()L @ 4809'				
									_					_		
24.			LIN	ER RECOR	D					2	25.		TUBING	RECO	RD	
SIZE		ТОР		BOTTOM	OM SACKS CEMENT		νт	S	SCREEN		SIZE	SIZE		DEPTH SET PACKER S		CKER SET
	ļ									2	7/8"		5565'		5565	,
26. Perforation record (interval, size, and number)   27.   ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																
5598'-5614', 2 jspf, .52 Weir Blinebry interval		S					ŀ			ERVAL						
								5598'-5			2000g 159	2000g 15% NEFE				
							F								<u> </u>	
28.						PRODUC	TION	1			-l					
Date First Production 7/2	26/95	Production Me FLOWING	thod (Fl	owing, gas lif	t, pun	nping - size and	i type j	pump)						Status (Pr DUCING	rod. or Shu	ıt-in)
Date of Test 8/3/95	Hours 24 HC	1	Choke 3 20/64	Size			Dil - Bl 174	ol.		Gas - MC 148	)F	Vater	- Bbl.	1	as - Oil Ra	atio
Flow Tubing Press. 140	Ca	ising Pressure		Calculated 24 Hour Rate	<u> </u>  -	Oil - Bbl. 174		Ga:	 5 - MCF		Water - Bb		Oil ( 40.	Gravity -	API -(Corr.	.)
110 114 148 0 40.7   29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By   SOLD Tom Sebastian																
30. List Attachments	C-10	4														
31. I hereby certify that		· · · · · · · · · · · · · · · · · · ·	n sides	of this form i	s true						d belief.					
SIGNATURE	ke l	U. J. f-	Ż	J. Carrig	TI				ssista				DA			20/95
	/IC	· D		J. Carrig	C1								Telephor	ie NO.	397-04	<u></u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	<u>T.</u>
T. Tubb	T. Delaware Sand	T. Todilto	Т.
T. Drinkard	T. Bone Springs	T. Entrada	Т.
T. Abo	T.	T. Wingate	Т.
T. Wolfcamp		T. Chinle	Т.
T. Penn	Τ.	T. Permian	Т.
T. Cisco (Bough C)	<u> </u>	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

# IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.							
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3, from to feet							

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							A Dor 1901 Receivers a A dueba
							A and a second s

DeSoto/Nichols 10-94 ver 2.0