Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 1. TO TRANSPORT OIL AND NATURAL GAS Operator Will API No. Texaco Exploration and Production Inc. 30-025-31727 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: EFFECTIVE 8-16-93 X Dry Gas Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. L. VAN ETTEN 13 CASS PENN FFF

Location										<del></del>
Unit Letter K	:1653	Feet Fro	om The SC	DUTH Lie	e and	2307	F	eet From The	WEST	Line
Section 9 Town	ship 20-	S Range	37-1	E , N	мрм,			LEA		County
III. DESIGNATION OF TRA	NSPORTER (	F OIL AN	D NATU							
Name of Authorized Transporter of Oil			Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 6196 MIDLAND, TEXAS 79711							
Name of Authorized Transporter of Cas WARREN PETROLEUM C	inghead Gas [7 ORP.	or Dry	Gas	Address (Giv	e address	to which	approved	d copy of this for	orm is to be se	ent)
If well produces oil or liquids, give location of tanks.	Unit Sec	Twp. 9 208	Rge. 37E	is gas actuall			When	1?	11-16-92	
If this production is commingled with th IV. COMPLETION DATA	at from any other lea	ase or pool, give	e comming!	ing order num	DET:	PC-	435			-
Designate Type of Completio	n - (X)	l Well   G	as Well	New Well	Worko	ver   I	Deeper	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Re	ady to Prod.		Total Depth	<u> </u>			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	g Shoe	
	TUB	NG, CASIN	G AND	CEMENTIN	NG REG	CORD			·	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT				
				<del></del>						
V. TEST DATA AND REQUE OIL WELL (Test must be after			l and must	be equal to or	exceed to	n allawahi	e for this	denth or he fo	- 6.01.24 hav-	- 1
Date First New Oil Run To Tank	Date of Test	Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hows.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	ring Test Oil - Bbls.			Water - Bbls.				Gas- MCF		
GAS WELL				<del></del>				<u> </u>		····
Ashiel Book Tree MCCCD	17 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7									

0.10			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thate Signatu MONTE C. DUNCAN ENGR. ASST. Printed Name Title 505-393-7191

## OIL CONSERVATION DIVISION

Orig. Signed by By\_

Geologist

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation or deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date