Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION
I. TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.								Well API No. 30-025-31727			
Reason(s) for Filing (Check proper b	New Mexic	0 8824	0-252	8	X Ou	L (D)	, -				
New Well	, L.,	Change i	n Transer	where of:		her (<i>Piease exp</i> i HANGE IN B	•	COATION			
Recompletion	Oil	Calable	Dry Ga		E	FFECTIVE 2	AIIERII	LOCATION			
Change in Operator	Casinghe	ad Gaz 🗀	Conden	_	_		22-00				
If change of operator give name and address of previous operator			, CONGC								
II. DESCRIPTION OF WE	LL AND LE	ACE									
Lease Name					e, Including Formation			Kind of Lease Lease		esse No.	
L. VAN ETTEN					<u> </u>			State, Federal or Fee		ERRE NO.	
Location		1	13				IFE				
Unit Letter K	165	3	. Feet Fr	om The SC	OUTH Lie	e and230)7I	Feet From The	WEST	Line	
Section 9 Tow	nahip	20-S	Range	37-	E,N	мрм,		LEA		County	
III. DESIGNATION OF TR	ANCDODIT	2D AB A	TT A 1811	D BIATTY	DAI 040						
Name of Authorized Transporter of O	21	or Conde		NAIU		e address to w	liah anna	J			
SHELL PIPELINE CORP.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648 HOUSTON, TEXAS 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas WARREN PETROLEUM CORP.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 TULSA, OKLAHOMA 74102						
If well produces oil or liquids, give location of tanks.	Unit	Sec.			Is gas actually connected?			When?			
	K	<u> 9</u>	208	37E		YES	Ĺ		11-16-92	<u> </u>	
If this production is commingled with t IV. COMPLETION DATA	nat from any oth	ner lease or	pool, give	e comming!	ing order num	ber:					
Designate Type of Completi	on - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	L	1	<u></u>	1	
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIPPIC	C + 0D 1	· · · · · ·							
HOLE SIZE						NG RECOR	<u> </u>				
HOLE SIZE	- CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								 	· · · · · · · · · · · · · · · · · · ·		
	- 							 			
							 -		 		
. TEST DATA AND REQU								1			
OIL WELL (Test must be afte	r recovery of tol	tal volume c	f load oil	and must i	be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 hour	s.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pres	Tubing Pressure				re	 -	Choke Size	Choke Size		
ctual Prod. During Test Oil - Rhis					Water - Bbls			Gas- MCF			
Oil - Bbls.					water - Dork			045- MCF			
GAS WELL											
ctual Prod. Test - MCF/D	Length of T	esi			Bbis. Condens	ate/MMCF		Gravity of Co	xodensate	·	
sting Method (pilot, back pr.) Tubing Pressure (Shi			n)		Casing Pressure (Shut-in)			Choke Size			
		 -				·					
L OPERATOR CERTIFIC				E I	_		~				
I hereby certify that the rules and reg	ulations of the C	Dil Conserva	tion	ļ	O	IL CON	SERV	ATION [VIVISIO	N	
Division have been complied with an is true and complete to the best of my	d that the inform	nation gives	above	İ						_	
are and combies to the pest of this	Enowieage and	Dellet.			Date .	Approved		FEB	25 1993	3	
Monte Chia						,,					
Signature			·—-		By O	RIGINAL MI	ENED DV	IFDEY COV	7041		
MONTE C. DUNCAN		ENGR.	ASST.]]	-, - -	\$161 N	OF I SUFF	MAKUD TOTAL	÷ 🛶 🛶 👢		
Printed Name 2-22-93		505-39	Title		Title			· · • • • • • • • • • • • • • • • • • •			
Date			one No.	<u>'</u>			-				
				11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.