

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐		2. NAME OF OPERATOR Read & Stevens, Inc.		3. ADDRESS AND TELEPHONE NO. P. O. Box 1518 Roswell, NM 88202 505/622-3770		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL Unit G At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-56264		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. North Lea Federal #7		9. API WELL NO. 30-025-31737		10. FIELD AND POOL, OR WILDCAT Quail Ridge Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10 T20S-R34E		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 9/28/92		16. DATE T.D. REACHED 11/15/92		17. DATE COMPL. (Ready to prod.) 12/10/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,637' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6,510'		21. PLUG, BACK T.D., MD & TVD 6,470'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,556' - 5,674' Delaware		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL GR-CNL-LDT		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																	
13 3/8" ✓		54.5# ✓		433'		17 1/2" ✓		450' sx Class C 2% CaCl		Circ to surf																	
9 5/8" ✓		36# ✓		3,228'		12 1/4" ✓		1675' sx lite 200' sx H neat		Circ to surf																	
7 ✓		23# ✓		5,000'		8 3/4" ✓		1st stg 130' sx Class H		Tie Back																	
4 1/2" ✓		10.5 & 11.6# ✓		6,501'		6 1/4" ✓		2nd stg 450' sx Class H		Tie Back																	
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2 3/8"		5,577'															
31. PERFORATION RECORD (Interval, size and number)																											
5,942' - 5,962' 40 holes																											
5,556' - 5,592' 182 holes																											
5,620' - 5,674'																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																											
5,942'-5,962' 2000gal 7 1/2% NEFF																											
35,150 gal gel 22,500# 16/30																											
CIBP @ 5900 w/ 2 sx cmt																											
5,556'-5,674' 2000 gal acid, frac 19,500 gal x link carry 68,750# sand.																											
33. PRODUCTION																											
DATE FIRST PRODUCTION 12-10-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing																											
DATE OF TEST 1-16-93		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. 50		GAS—MCF. TSTM		WATER—BBL. 107		GAS-OIL RATIO -													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 50		GAS—MCF. TSTM		WATER—BBL. 107		OIL GRAVITY-API (CORR.) 38															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																											
35. LIST OF ATTACHMENTS Attached Deviation Survey, Logs previously sent to OCD.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED John C. Maxey, Jr. TITLE Petroleum Engineer DATE 1-29-93																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ochoan	1570		Salt & Anhyd.			
Yates	3410		Sand & Dolo.			
7 Rivers	3845		Dolo.			
Delaware	5460		Sand, Oil & Gas			