

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL unit G  
Sec. 10-T20S-R34E

5. Lease Designation and Serial No.

NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Lea Federal #7

9. API Well No.

30-025-31737

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Run Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6 1/4" hole @ 6,510' on November 15, 1992. Run GR-DLL-MSFL, GR-LDT-CNL logs from TD to surface. Run 4 1/2" 10.5# & 11.6# J-55 and N-80 csg and set @ 6,501' w/ a DV tool @ 3,381'. Cmt csg w/ 450 sx of Class "H" cmt on 1st stage and 215 sx Class "H" on second stage. Circulated cmt to surface after opening DV tool, and estimate top of cmt on second stage @ 1,000' from surface. Upon bumping plugs tested csg to 1000 psi, OK. Set slips, cut off csg, and installed wellhead. Released rig.

14. I hereby certify that the foregoing is true and correct

Signed

*John C. Maxey, Jr.*

Title

Petroleum Engineer

Date

12-2-92

(This space for Federal or State office use)

Approved by

*David R. Mass*

Title

Date

1-4-93

Conditions of approval, if any: