

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Sec. 10-T20S-R34E

5. Lease Designation and Serial No.

NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Lea Federal 7

9. API Well No.

30-025-31737

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11" hole @ 4,459' on October 14, 1992. Drillpipe became stuck in the hole and fishing operations ensued for 5 days. The fishing operations proved to be unsuccessful and a cement plug was set @ 3,712' with an estimated top @ 3,512'. The 11" hole was then reamed out to 12 1/4" down to 3,231', and 72 jts of 9 5/8" 36# per foot J-55 ST&C csg was run and set @ 3,228'. The csg was cemented w/ 1,675 sx of lite cement followed by 200 sx of Class "H" cement, and cement was circulated to surface. BLM was notified of the job. WOC 8 hrs and NUBOP, test BOP and csg to 1000 psi for 30 minutes, OK. Continue drlg operations.

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey Title Petroleum Engineer Date 11-12-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date SJS
Conditions of approval, if any: _____

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505/622-3770

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John C. Maxwell Jr.

Title Petroleum Engineer

Date 11-12-92

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