

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Sec. 10-T20S-R34E

5. Lease Designation and Serial No.

NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Lea Federal 7

9. API Well No.

30-025-31737

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recapping a phone conversation between John Maxey of Read & Stevens and Tim O'Brian of the Carlsbad BLM office on October 15, 1992, Read & Stevens set 13 3/8" surface csg @ 433' on the subject well and cemented said csg w/ 450 sx of Class "C" cement. The cement circulated to surface. After drilling out with an 11" bit to 4,459' the hole condition started to deteriorate and the Redbed section in the shallower portion of the hole started to sluff and cave in. As a result we tried to trip out of the hole and our bit became stuck at 3,733'. We have successfully backed off our drill collars and have left our bit and 3, 7" drill collars in the hole. Subsequent fishing attempts have been hampered by the continuing deterioration of the Redbed section causing severe hole problems making fishing operations very difficult. If the Redbed continues to deteriorate we may be faced with plugging this borehole and skidding the rig to redrill the well. At this point the decision to skid the rig has not been made but this sundry is for the purpose of obtaining approval to skid the rig if this contingent plan becomes necessary. The plan to skid the rig would involve plugging the original wellbore per BLM specifications, and skidding the rig 100' to the east. The rig would be located on the same location that it is now on and a minimum of surface disturbance would be necessary to commence the replacement well. Our reserve pit that is currently being used on this well could also be used on a replacement well. No other reserve pits would need to be built. A minimum of wellsite pad would need to be added on the east side of the location to accommodate the drillpipe racks and baskets that are located on the east side of the rig. Approximately 50' of additional pad on the east side would accommodate all the aforementioned equipment. This is the only disturbance that would take place on the existing pad. All activity will be well within the 400' x 400' staked area that this drillsite is located in, and the area has been cleared and shown to have no evidence of any archeological, historical or cultural sites. We have incurred significant expenditure on this well and it will be disappointing if we have to enact this contingency plan. Additional delay to approve skidding the rig will significantly increase the cost we have incurred to date, therefore, we have endeavored to keep surface disturbance at a very minimum in order to facilitate approval of a replacement well. Read & Stevens respectfully requests approval of this plan as quickly as possible.

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey

Title Petroleum Engineer

Date 10-15-92

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title _____

Date _____

Conditions of approval, if any:

SSS

11/18/92