

EXHIBIT #4

Page 4

NOTES REGARDING THE BLOWOUT PREVENTER

**Neuhaus Federal "14" #1
1980' FSL & 990' FEL
of Sec. 14, T-20-S, R-35-E
Lea County, New Mexico**

1. Drilling nipple to be constructed so that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer hole.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 5000 psig W.P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psig W.P. minimum.
6. All choke and fill lines to be securely anchored, especially choke lines.
7. Kelly cock on kelly.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation and meet all API specifications.