

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31769
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.L. Barr
8. Well No. 3
9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen

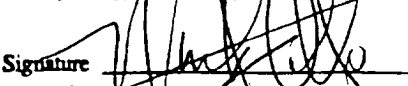
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____					
2. Name of Operator Me-Tex Supply Company					
3. Address of Operator P.O. Box 2070, Hobbs, NM 88240					
4. Well Location Unit Letter <u>M</u> : <u>760</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>19 South</u> Range <u>36 East</u> NMPM Lea County					
10. Date Spudded 10-31-92	11. Date T.D. Reached 11-5-92	12. Date Compl. (Ready to Prod.) 11-20-92	13. Elevations (DF & RKB, RT, GR, etc.) 3671.40 GR	14. Elev. Casinghead 3671.40	
15. Total Depth 3850'	16. Plug Back T.D. 3820'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3561'-3693' Penrose					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Gamma Ray, Compensated Neutron, Dual Laterolog					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1261'	12-1/4"	550SX 'C' w/6%gel +	200SX 'C'
5-1/2"	15.5#	3850'	7-7/8"	425SX lite + 250SX 'c'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2 JSPF as follows: 3561,75,85,95,3612,31,48, 64,74,87,92,3709,15,24,47,49,76,85,93 Total 38 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3561-3793	4000 gal. 7 1/2% NEFE Hcl.
	3571-3793	64,000 gal. 50/50 Co ₂ + 115,000#.

28. PRODUCTION							
Date First Production 11-20-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 12' RWBC				Well Status (Prod. or Shut-in) 12/20 Sand producing	
Date of Test 11-27-92	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 615.4	Water - Bbl. .5	Gas - Oil Ratio -
Flow Tubing Press. 0	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 615.4	Water - Bbl. .5	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Texaco Producing Inc.						Test Witnessed By Mark Veteto	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Mark Veteto	Title Vice President	Date 11-30-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1220
T. Salt	1277
B. Salt	2465
T. Yates	2612
T. 7 Rivers	2880
T. Queen	3428
T. Grayburg	3800
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3560 to 3794
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1220	1220	Surface Sand & Red Bed
1220	2612	1392	Anhydrite & Salt
2612	3850	1238	Anhydrite, Dolomite, Sand & Dolomitic Sand

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