

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.L. Barr
8. Well No. 3
9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Me-Tex Supply Company	
3. Address of Operator P.O. Box 2070, Hobbs, NM 88241	
4. Well Location Unit Letter M : 760 Feet From The South Line and 660 Feet From The West Line Section 24 Township 19 South Range 36 East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3761.4	

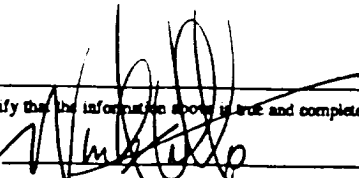
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-92 - Ran 30 Jts. 8-5/8" 23# Surface Casing total 1266' set @ 1261' Cement with 550 SX 'C' with 6% gel - 2% CaCl₂, 1/4# Cello-Seal and 200 SX 'C' with 2% CaCl₂. Circulate 150 SX to surface. Plug down 10:15 p.m. 10/31/92. Test casing 800#/30". Drill out 6:00 a.m. 11/1/92.

11-6-92 - Ran 109 Jts. 5-1/2" 15.5# Production Casing 3865' set @ 3850'. Cement with 425 SX lite 'C' with #3 Hi-Seal + 3# salt and 250 SX 'C' with 1/2% CF-14 & 5# Salt. Plug down 3:00 p.m. - did not circulate cement. Pressure test casing to 1200#/5".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice-President DATE 11-6-92

TYPE OR PRINT NAME Mark Veteto TELEPHONE NO. 505-397-7750

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR TITLE DATE NOV 09 '92

CONDITIONS OF APPROVAL, IF ANY: