Form 3160-4 (October 1990)

(October 1990) SUBMIT IN DUP. ATE. FOR APPROVED UniTED STATES OMB NO. 1004-0137 Expires: December 31, 1991 DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT NM 53994 WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 6. IF INDIAN, ALLOTTEE OR TRIBE HAME 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME L TYPE OF COMPLETION: WELL XX DIFF. DESVR. BYCK [Other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR RIO GRANDE 25 FED #1 9. API WELL NO. CONOCO_INC 3. ADDRESS AND TELEPHONE NO. 30-025-31771 (915)-686-5424 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements). UNDESIGNATED DELAWARE 400° FNL & 2190° FWL, UNIT LETTER 11. SEC., T., R., M., OR BLOCK AND BURYEY OR AREA At top prod. interval reported below SEC. 25, T-208, R-33R At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARIST LEA NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGBEAD 11-1-92 11-25-92 GR 3657 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) XX 25. WAS DIRECTIONAL NONE SURVET MADE 26. TYPE SLECTRIC AND OTHER LOGS BUN NO 27. WAS WELL CORED NO 23 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE OP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13 3/8 <u>61</u> 1542 17 1/21300 SX 8 5/8 32 5419 12 1/4 2617 SX LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD SIZE MANAGONE (MD) DEPTH SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT, FRACTURE CEMENT SOUTHER TO THO KIND OF MATERIAL PART DEPTH INTERVAL (MD) NONE AMOU HN 3U NONE 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BRI. GAS-MCF. WATER-BEL. GAS-OIL BATIO FLOW. TURING P CASING PRESSURE CALCULATED GAS-MCF WATER--HBL OIL GRAVITT-API (CORR.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SCZ 35. LIST OF ATTACHMENTS 1 1993 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE SR. REGULATORY SPEC. DATE 1-18-43

FORMATION	drill-stem, tests, in recoveries):
ТОР	ncluding depth i
ВОТТОМ	nterval tested, cushion
DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
VATES DELAWARE SANDS BONESPRING LIME 1ST BS SAND	38.
 7 %	
TOP MEAS. DEPTH V 3293 6 5695 6 8503	GEOLOGIC MARKERS