

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☐ Gas
Well

☒ Other

Dry hole

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter 'C', 400' FNL & 2190' FWL

Sec. 25, T-20S, R-33E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 53994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rio Grande 25 Fed #1

9. API Well No.

3002531771

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other After the Fact

P & A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

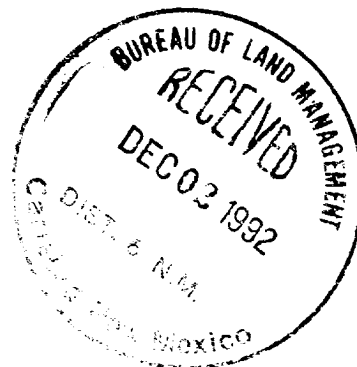
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was a dry hole and was plugged after drilling to TD. The attached plugging schematic was faxed to the BLM and verbal approval given by Adam Salamah & Shannon Shaw to P & A.

Please accept this as an "after the fact" intent to plug.



14. I hereby certify that the foregoing is true and correct

Signed

David M. Hoover

Title

Sr. Conservation Coordinator

Date

12-1-92

(This space for Field or State office use)

Approved by

David A. Glass

Title

PETROLEUM QUALITY

Date

1-6-93

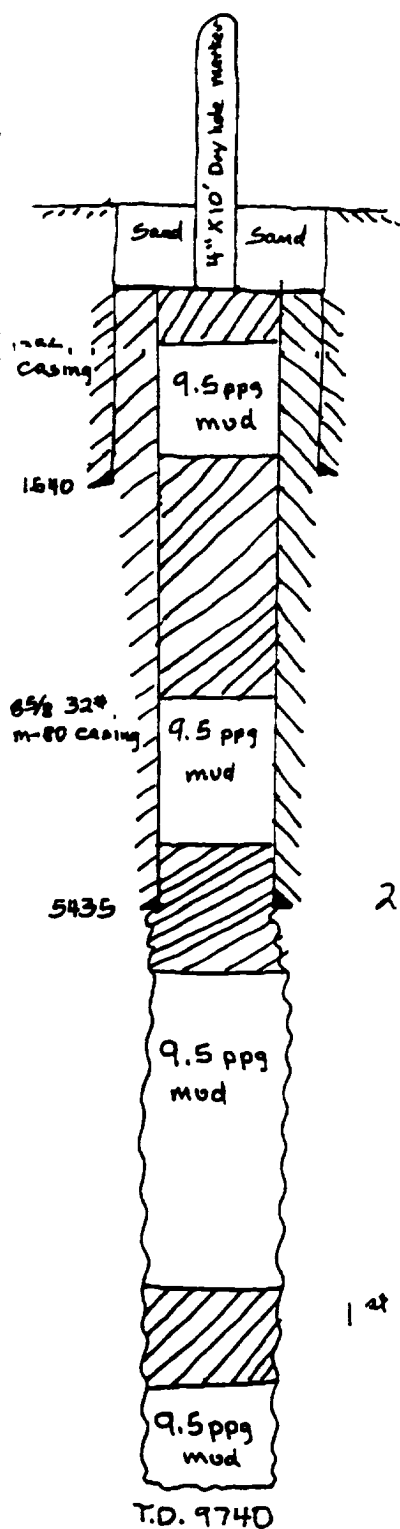
Conditions of approval, if any:

RECEIVED

JAN 08 1993

ODD HOURS UNIT

Rio Grande Fed 25 #1
Sec 25 T-20S R-33E



4th plug 50' to surface
20 SKS Class 'C' cement
mixed @ 14.8 ppg

3rd plug from 1450-3180'
450 SKS Class 'C' w/ 2% CaCL
mixed @ 14.8 ppg

2nd plug from 5360-5730
95 SKS Class 'C' w/ 2% CaCL
mixed @ 14.8 ppg

1st Plug from 8330 to 8630.
100 SKS Class 'C' cement
mixed @ 14.8 ppg

Surface casing - 13 3/8" @ 1540'. Cemented w/
1300 SKS Class 'C' cement. Circ 240 SKS

Intermediate casing - 8 5/8" @ 5435. Cemented
w/ 2607 SKS class 'C' cement. Circ 160 SKS

Production hole 7 7/8 from 5435 to 9740.

RECEIVED
JAN 08 1993
CSD 122223 11