Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departr

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-31774 MERIDIAN OIL INC. Address 79710-1810 P.O. Box 51810, Midland, TX Other (Please explain) Reason(s) for Filing (Check proper box) X Change in Transporter of: New Well Dry Gas Recompletion Oil Condensate Casingl Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lesse No. Well No. | Pool Name, Including Formation | R9937. Kind of Lease State, Federal or Fee STATE Lease Name V-1618 HAT MESA DELAWARE 2 HAT MESA STATE Location Feet From The SOUTH Line and 1980 Feet From The WEST Line 660 Unit Letter N LEA County Range 33-E , NMPM, 20-S 32 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X BOX 2256, WICHITA, KD. 67201 KOCH SERVICE INC. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas 4001 PENBROOK ST., ODESSA, TX 79762 GPM GAS CORPORATION When? Rge. is gas actually connected? Unit Twp. Sec. If well produces oil or liquids, 205 2-19-93 33E YES 32 K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) | X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 8282' 8350 1-11-93 12-20-92 Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 2-7/8" @ 8147' 6696' DELAWARE 3634.7' GR Depth Casing Shoe 8350' 6696' - 8091' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 415 SXS 400' 13-3/8" 17-1/2" 1550 SXS 3280 8-5/8" 12-1/4" 1325 SXS 8350' 5-1/2" 7-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test 2-1/2" X 1-1/4" X 24' 2-1-93 Choke Size Casing Pressure Tubing Pressure Length of Test **24 HRS** Gas- MCF Water - Bbis. Actual Prod. During Test 100 142 154 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation FEB 2 6 1931 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ laru By ORIGINAL MONPO BY JERRY SENTON Signature MARIA L. PEREZ DETRIGHT | SUPERVISOR PRODUCTION ASST. Printed Name 2-22-93 Title Title\_ 915-688-6906

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.