

- 12-08-92 Drld from 1167'-1657'. Lost returns @ 1634' - POOH. TIH open ended to 1216'. Mixed up gel/diesel plug. Was able to circ hole before pumping plug. Tagged bridge @ 1615' w/ DP. POOH. TIH w/ bit. Drld 1615'-1718'. Lost all returns @ 1617'. POOH. RIH to 1216', opened ended w/ DP. Pumped total of 400 sks cmt w/ 50 bbls gel/diesel plug. Well on vac. WOC. Tagged TOC @ 1360'. DC = \$15,140. TC = \$221,325.
- 12-09-92 POOH. RIH w/ bit. Drld cmt 1360'-1615'. Fell out of cmt. tagged @ 1718'. POOH. RIH open ended to 1655'. Pumped 300 sxs scanvanger cmt. tailed w/ 200 sxs "C" w/ 3% CaCl₂. WOC. Tagged cmt @ 1666'. POOH. TIH w/ bit. Drld cmt @ 0600 hrs w/o returns. DC = \$6,694. TC = \$228,019.
- 12-10-92 Drld 1666'-1718'. TOO. TIH open ended to 1624'. Pumped 250 bbls gel w/ 4 ppg of 12/20 sand tailed w/ 300 sxs "C" w/ 3% CaCl₂. TOO. WOC. TIH to 1679' w/ 12-1/4" bit. Drld from 1679'-1718' w/ no returns. TOO. RIH to 1624' open ended w/ DP. WOC to arrive on location @ 0600 hrs. DC = \$21,806. TC = \$249,825.
- 12-11-92 R/U Halliburton. Pumped 2500 gals flo-ck. tailed w/ 300 sxs thix set containing 5# gel, 3% CaCl₂. POOH. WOC. TIH. Tagged TOC @ 1592'. Drld 1592'-1715'. Lost all returns @ 1605'. TOO. RIH open ended to 1624'. R/U Halliburton. Pumped 1000 gals flo-ck. tailed w/ 300 sxs thix set containing 5# gel, 3% CaCl₂. TOO. WOC. TIH w/ 12-1/4" bit. Tagged cmt @ 1570'. Drlg cmt @ 0600 hrs w/ full returns. DC = \$24,693. TC = \$274,518.
- 12-12-92 Drld cmt 1570'-1720'. Lost all returns @ 1666'. Voids @ 1645'-50. 1685'-90'. TOO. W.O. air equipment (12 hrs). R/U air equipment. DC = \$5,626. TC = \$280,144.
- 12-13-92 Repaired air equip. Drld cmt 1618'-1776' w/ 800 SCFM/300 GPM of fluid. Blew gasket on comp booster. Dry drld 1776'-1802'. Air wtr drld 1802'-2622'. Drld @ 45'/hr. Survey @ 1°. DC = \$11,662. TC = \$291,806.
- 12-14-92 Drld 2622'-3112'. TOO due high pump pressure. Found plugged jet. TIH. Reamed bridge @ 2926'. No fill. Drld 3112'-3237'. Drld @ 40'/hr. 800 SCFM w/ 126 GPM. DC = \$11,262. TC = \$303,068.
- 12-15-92 Drld 3227'-3423'. Pumped 800 SCFM @ 126 GPM. Moved air equip to connect w/ standby equip. Drld 3423'-3485'. Pumped 56 GPM @ 800 SCFM. Hole attempting to unload. DC = \$8,415. TC = \$311,483.
- 12-16-92 Drld 3485'-3733'. Pumped 800 SCFM w/ 69 GPM of fluid. No returns. Drlg @ 12'/hr. DC = \$8,219. TC = \$319,702.
- 12-17-92 Drld 3733'-3835'. Pumped 800 SCFT w/ 75 GPM of fluid. No returns. Trip for bit @ 3803'. Bit had slowed to 3'/hr. Drlg @ 12-13'/hr @ report time. Survey @ 3803' - 1.75°. DC = \$10,796. TC = \$330,498.
- 12-18-92 Drld 3835'-4202'. Pumped 800 SCFT w/ 126 GPM of fluid. No returns. Drlg 14'-17'/hr @ report time. DC = \$10,883. TC = \$341,381.
- 12-19-92 Drld 4202'-4504'. Pumped 800 SCFT w/ 126 GPM of fluid. No returns. Survey @ 4193' - 0.75°. Drlg 12'/hr @ report time. DC = \$15,597. TC = \$356,978.
- 12-20-92 Drld 4504'-4768'. Pumped 600 CFM w/ 126 GPM of fluid. No returns. Survey @ 4503' - 1.50°. Drlg 10'/hr @ report time. Had formation change @ ± 4669'. DC = \$7,936. TC = \$364,914.
- 12-21-92 Drld 4768'-4812'. Drill rate slowed to 5-6'/hr. TOO for new bit. On TIH, stuck bit @ ± 4070'. Pump air on hole w/ no returns. Work pipe 50-275K. Spot 75 bbls oil 4070-3297'. W.O. oil. Work pipe. Move oil in 15 bbl increments to 3142', letting oil soak & working pipe. DC = \$7,870. TC = \$372,784.