

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
B NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

NM-02127-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LEA UNIT

8. FARM OR LEASE NAME, WELL NO.

LEA UNIT #15

9. API WELL NO.

15-32-025-31788

10. FIELD AND POOL, OR WILDCAT

LEA B Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12, T 20 S, R 34 E

14. PERMIT NO.

30-025-31788

DATE ISSUED

11-4-92

12. COUNTY OR  
PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

11-28-92

16. DATE T.D. REACHED

01-02-93

17. DATE COMPL. (Ready to prod.)

PLUGGED 01-02-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL: 3657 KB: 3677

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5494

21. PLUG BACK T.D., MD &amp; TVD

PLUGGED

22. IF MULTIPLE COMPL.  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1604	17 1/2"	1781 SX	0
9 5/8"	43.5	3993	12 1/4"	NONE	3220'

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size, and number)

*J. Lara*

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\*

## PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or PLUGGED)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Thomas M. Price*

TITLE

*Eng Tech*

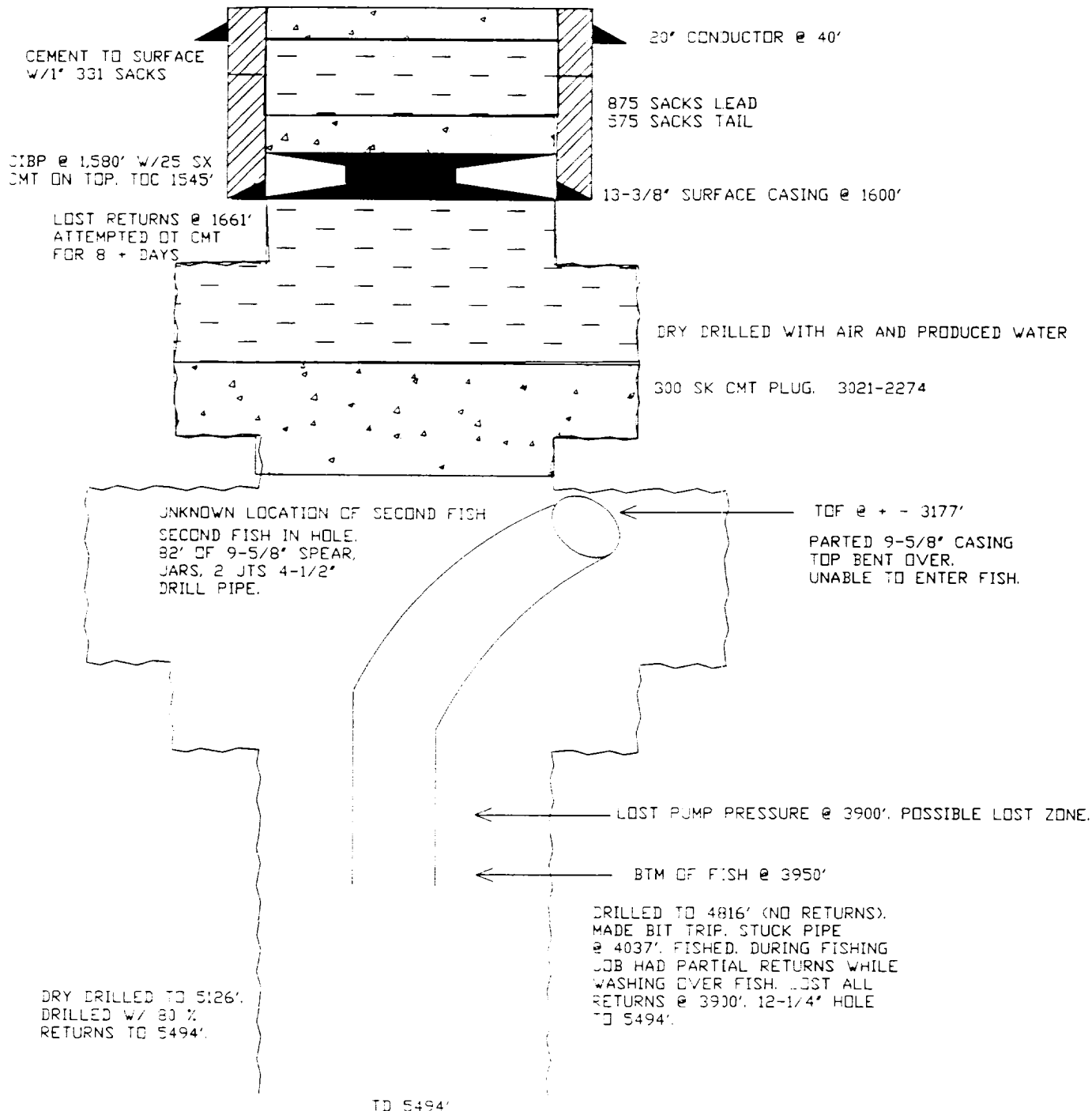
DATE

*8-13-93*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# LEA UNIT WELL NO 15

CMT PLUG 60' TO SURF



Marathon Oil Company

Lea Unit #15 26,000 + 4

Lea County, NM

19-56/1-54 260/4 12 2 1-541

STATE OF NEW MEXICO  
DEVIATION REPORT

472	3/4
958	1/4
1,420	1
1,600	1
2,073	1-1/4
2,568	1
3,071	2-1/2
3,289	3
3,412	2-3/4
3,546	1-3/4
3,803	1-3/4
4,193	3/4
4,503	1-1/2
4,786	1-1/4
5,096	1
5,494	1

*Ray Peterson*  
By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me  
this 8th day of January, 1993, by RAY PETERSON  
on behalf of PETERSON DRILLING COMPANY.

*Alice Keel*  
Notary Public for Midland  
County, Texas

My Commission Expires: 8/2/96

