Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II
P.O. Driver DD, Artesta, NM \$1210

## State of New Mexico Enugy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Arise, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									•			
·							30-	02531790				
Read & Stevens, Inc.												
Address P. O. Box 1518, Roswell	1 New	Mexic	o 882	202-1518								
P. U. BOX 1310, RUSWELL Reason(1) for Filing (Check proper bax)	-1, Hew	HOME			Other	(Please explain	1)					
		Change in	Тивиро	rter of:				1002				
New Well	Oil		Dry Ga		Effecti	ve Novem	ber l,	1993		1		
Recompletios ☐		4 Gr 🗀										
Crange in Operator	Стивую	000										
f change of operator give name and address of previous operator												
•				D _	10072	3/10	194					
II. DESCRIPTION OF WELL	AND LE	ASE	15-3 3	ame, Includin	a Formation		Kind o	Lease		se No.		
Lease Name		Mell No.	Poor	ine, incidua il Dision	Delawai	·e	KSine,	ederal of Fee	NM-544	.32		
Mark Federal			1 '									
Location			71	E. Loa	<i>)</i>	1900			East	Line		
Unit Letter O	33	30	_ Feet Pr	on The Sou	Itn Line	and	Fo	t From The _				
<b>CE:</b> 25-27, 2-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3						mpur. Le				County		
Section 3 Township	209	3	Range	34E	, NA	IPM, Le	a					
III. DESIGNATION OF TRAN	SPORTE	R OF C	IL AN	D NATUE	RAL GAS	11	ah annanad	come of this fo	rm is to be sen	()		
Name of Authorized Transporter of Oil A or Concential						I VILLE BEET COLOR CENTER - 11						
Texas New Mexico Pipe	P. O. Box 2528, Hobbs, New Mexico 88241  Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casing	thead Gas		or Dry	Out [	Address (Glw	address to who	ich approved	eopy of this Jo	· (T to 10 00 15)	•		
	rD,						<del>- γ</del>	•		:		
If well produces oil or liquids,	Valt	Sec.	Twp		is gas actually	connected?	When					
give location of tanks.	0	3	20S	34E			l					
If this production is commingled with that	from any of	her lease of	r pool, gi	ve commingii	ing order numi	er:						
IV. COMPLETION DATA								Plug Back	Sama Bas'y	Diff Res'v		
		Oil We	11	Cas Well	New Well	Workover	Deepen	Mina Brick	ZEME KESA	l keet		
Designate Type of Completion	- (X)	-i	L		<u> </u>		L			<del></del>		
Date Spudded	Date Corr	pl. Ready	io Prod.		Total Depth			P.B.T.D.				
								ļ				
Elevations (DF, RXB, RT, GR, etc.)	Name of	Producing I	omatio	1	Top Oil/Gas	³a y		Tubing Dep	th			
Eleardon (Dr. Love) with and								-	- 65-2			
Perforations								Depth Casin	g Shoe			
							1	<u> </u>				
		TIRING	CAS	NG AND	CEMENTI	NG RECOR	D					
1	<del></del>	ASING & T	I IBING	SIZE		DEPTH SET		1	SACKS CEM	:NT		
HOLE SIZE	<del></del>	ASING &	Oblig	<u> </u>								
	<del></del>					1						
	ST FOR	TITOU	JABIE		1							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	SI FUR	ALLUN	, allend	s Lattered moore	he equal to or	exceed top allo	wable for th	s depth or be	for full 24 how	3.)		
OIL WELL (Tell must be after t			. oj 10aa	vu unu must	Producing M	thod (Flow, pu	urp. gas lift.	ite)				
Date First New Oil Run To Tank	Date of T	¢ II										
										Choke Size		
					Casina Dross	Int		Choke Size				
Leogth of Tex	Tubing Pr	resilie			Casing Press	ire		Choke Size				
Length of Tex	Tubing P	resaure						Choke Size				
Length of Test  Actual Prod. During Test	Tubing Pr				Casing Press Water - Bbis					<u></u>		
Actual Prod. During Test								Gu- MCF				
Actual Prod. During Test  GAS WELL	Oil - Bbli	1.							Condensité			
GAS WELL Actual Prod. Test - MCF/D		1.			Water - Bbla			Gu- MCF	Conden sálá			
GAS WELL Actual Prod. Test - MCF/D	Oil - Bble	r Test	(#-in)		Water - Bbia			Gu- MCF				
GAS WELL Actual Prod. Test - MCF/D	Oil - Bble	1.	ut-in)		Water - Bbia	шиммсг		Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	Oil - Bble	t. Test Tessure (Si			Water - Bbis Bbis, Condes	isite/MMCP ire (Shut-in)		Gas- MCF  Gravity of G				
GAS WELL  Actual Prod. Test • MCF/D  Testing Method (pivot, back pr.)  VI. OPERATOR CERTIFIC	Oil - Bble Length of Tubing P	Test Pressure (Sh	PLIA	NCE	Water - Bbis Bbis, Condes	isite/MMCP ire (Shut-in)	JSFRV	Gas- MCF  Gravity of G		  N		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - NICF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	CATE O	Tessure (St	IPLIA resvation		Water - Bbis Bbis, Condes	шиммсг	NSERV	Gas- MCF  Gravity of G		)N		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - NICF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been compiled with and	CATE Outsides of the test of test	Tessure (Short Company)	IPLIA servation given abo		Water - Bbia	ITE (Shut-in)		Gas-MCF  Gravity of Gr	DIVISIO	)N		
GAS WELL  Actual Prod. Test • MCF/D  Testing Method (pivot, back pr.)  VI. OPERATOR CERTIFIC	CATE Outsides of the test of test	Testic (Short Constitution of	IPLIA servation given abo		Water - Bbia	ITE (Shut-in)		Gas- MCF  Gravity of G	DIVISIO	)N		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - NICF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been compiled with and	CATE Outsides of the test of test	Testic (Short Constitution of	IPLIA servation given abo		Water - Bbia	isite/MMCP ire (Shut-in)		Gas-MCF  Gravity of Gr	DIVISIO	)N		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - NICF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been compiled with and	CATE Outsides of the test of test	Testic (Short Constitution of	IPLIA servation given abo		Water - Bbla Bbla. Conden Casing Press	DIL CON	od	Choke Size  ATION  NOV 0 1	DIVISIC			
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE Outside in the control of the c	Testic (Short Constitution of Constitution of Short Constitution o	IPLIA servation diven abo	ve	Water - Bbia	DIL CON	d	Gas-MCF  Gravity of G  Choke Size  ATION  NOV 0 1	DIVISIO 1993 RRY SEXTO			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - NICF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been compiled with and	CATE Outside in the control of the c	Testic (Short Constitution of	IPLIA servation given abo	ve	Water - Bbla  Bbla, Conden  Cazing Press  Date  By	DIL CON Approve	d	Choke Size  ATION  NOV 0 1	DIVISIO 1993 RRY SEXTO			
GAS WELL  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  John C. Maxey, Jr.  Printed Name	CATE Outside in the control of the c	Tessure (Short Constitution of and bellef.	IPLIA servation given abo  m Eng Title	ve	Water - Bbla Bbla. Conden Casing Press	DIL CON Approve	d	Gas-MCF  Gravity of G  Choke Size  ATION  NOV 0 1	DIVISIO 1993 RRY SEXTO			
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  John C. Maxey, Jr.	CATE Outside in the control of the c	Fressure (Short of Constitution grand bellef.	IPLIA servation given abo  m Eng Title	ineer	Water - Bbla  Bbla, Conden  Cazing Press  Date  By	DIL CON Approve	d	Gas-MCF  Gravity of G  Choke Size  ATION  NOV 0 1	DIVISIO 1993 RRY SEXTO			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.