

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-54432
2. Name of Operator Read & Stevens, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1518 Roswell, NM 88202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 1900' FEL Sec 3-T20S-R34E	8. Well Name and No. Mark Federal #3
	9. API Well No. 30-025-31790
	10. Field and Pool, or Exploratory Area Quail Ridge Delaware
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well December 26, 1992. TD 17 1/2" hole @ 1,590'. Run 38 jts of 13 3/8" 54.5# per ft J55 STNC csg and set @ 1,590'. Cmt w/ 1,000 sx of lite and tail w/ 250 sx of neat cmt. Circulate 105 sx to surface. WOC 13 hrs and NUWH and BOP. Test BOP and csg to 1,000 psi for 30 min.-OK. Resume drlg operations.

On January 8, 1993, TD 11" hole @ 4,975'. Run 111 jts of 8 5/8" 32# per ft J55 and S80 csg set @ 4,975' w/ DV tool @ 3,783'. Cmt 1st stage w/ 400 sx of cmt. Open DV and circ 30 sx of cmt to surface. Cmt 2nd stage w/ 1,050 sx of lite cmt and tail w/ 250 sx of neat cmt. Circ 55 sx to surface. 12 hrs WOC. Cut off csg and NUWH and BOP. Test csg and BOP to 1,000 psi for 30 min.-OK. Resume drlg operations.

14. I hereby certify that the foregoing is true and correct

Signed <u>John C. Maxwell</u>	Title <u>Petroleum Engineer</u>	Date <u>1-13-93</u>
(This space for Federal or State official use)		
Approved by <u>David A. Glass</u>	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side