

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator EXXON CORPORATION	Well API No. 3002531811 ✓
Address ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name EUMONT GAS COM NO. 1	Well No. 3	Pool Name, Including Formation Eumont 7 RVRS QN (PRO GAS)	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter N : 660 Feet From The SOUTH Line and 1780 Feet From The WEST Line				
Section 4 Township 20S Range 37E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NO LIQUID PRODUCTION	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SID RICHARDSON GASOLINE CO	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FT. WORTH, TX 76102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?
	YES	03/25/93

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 02/20/93	Date Compl. Ready to Prod. 03/16/93	Total Depth 3650	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation 7 RIVERS QUEEN	Top Oil/Gas Pay 3298	Tubing Depth 3267					
Perforations 3298-3547	Depth Casing Shoe 3643							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		403		380 SX CLASS C			
7 7/8	4 1/2		3643		900 SX CLASS C			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

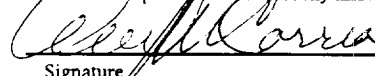
Date First New Oil Run To Tank 03/10/93	Date of Test 03/17/93	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF

GAS WELL

Actual Prod Test - MCF/D 1020	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 33/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Alex M. Correa Administrative Specialist
Printed Name
03/29/93 (915) 688-6782
Date Telephone No.

OIL CONSERVATION DIVISION

APR 01 1993

Date Approved

By **ORIGINAL SIGNATURE OF JERRY DIXON**

SEAL OF DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

100-11421-510-400

RECEIVED

MAR 8 1993

U.S. DEPT. OF JUSTICE