

Submit to Appropriate  
District Office  
State Lease--6 copies  
Fee Lease--5 copies

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

**3002531811**

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☒

OTHER \_\_\_\_\_

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

**EUMONT GAS COM NO. 1**

2. Name of Operator

**EXXON CORPORATION**

8. Well No.

**3**

3. Address of Operator

**ATTN: REGULATORY AFFAIRS  
P. O. BOX 1600  
MIDLAND, TX 79702**

9. Pool name or Wildcat

**EUMONT YATES  
7 RVRS QN (PRO GAS)**

4. Well Location

Unit Letter **N** : **660** Feet From The **SOUTH** Line and **1780** Feet From The **WEST** Line  
Section **4** Township **20S** Range **37E** NMPM **LEA** County

10. Date Spudded

**02/20/93**

11. Date T.D. Reached

**02/26/93**

12. Date Compl. (Ready to Prod.)

**03/10/93**

13. Elevations (DF & RKB, RT, GR, etc.)

**3557 GR**

14. Elev. Casinghead

15. Total Depth

**3650**

16. Plug Back T.D.

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools  
**X**

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**3298 TO 3547 SEVEN RIVERS QUEEN (PRO GAS)**

20. Was Directional Survey Made

**Y**

21. Type Electric and Other Logs Run

**COMP NEUTRON GAMMA RAY COLLAR LOG**

22. Was Well Cored

**NO**

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE  | WEIGHT LB. FT. | DEPTH SET   | HOLE SIZE     | CEMENTING RECORD      | AMOUNT PULLED |
|--------------|----------------|-------------|---------------|-----------------------|---------------|
| <b>8 5/8</b> | <b>24,32</b>   | <b>403</b>  | <b>12 1/4</b> | <b>360 SX CLASS C</b> |               |
| <b>4 1/2</b> | <b>11.5</b>    | <b>3643</b> | <b>7 7/8</b>  | <b>900 SX CLASS C</b> |               |
|              |                |             |               |                       |               |
|              |                |             |               |                       |               |
|              |                |             |               |                       |               |

24.

LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE         | DEPTH SET   | PACKER SET  |
|------|-----|--------|--------------|--------|--------------|-------------|-------------|
|      |     |        |              |        | <b>2 3/8</b> | <b>3267</b> | <b>3267</b> |
|      |     |        |              |        |              |             |             |
|      |     |        |              |        |              |             |             |

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

**PERF 3298 TO 3547 3.125 RETRIEVABLE  
HOLLOW STEEL CARRIE GUN**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**3298-3547**

**52000 GALS OT ACID, FRAC**

**W/12/20 SAND, 10000 GALS**

**FLUID**

28.

PRODUCTION

Date First Production

**03/10/93**

Production Method (Flowing, gas lift, pumping - Size and type pump)

**FLOWING**

Well Status (Prod. or Shut-in)

**SHUT IN**

Date of Test

**03/17/93**

Hours Tested

**24**

Choke Size

**33/64**

Prod'n For  
Test Period

Oil - Bbl.

**0**

Gas - MCF

**1020**

Water - Bbl.

**0**

Gas - Oil Ratio

Flow Tubing Press.

**38**

Casing Pressure

Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

**LOGS**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Sharon B. Timlin*

Printed

Name **Sharon B. Timlin**

Title **Sr. Staff Office Assistant** Date **03/22/93**

(915) 688-6166

**3/25/93 SL Comp E**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates <b>2528</b>     | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers <b>2796</b>  | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen <b>3298</b>     | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg <b>3592</b>  | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____  | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____               | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____               | T. Permain _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn "A" _____           | T. _____               |

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....  
 No. 2, from..... to..... feet.....  
 No. 3, from..... to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |