

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

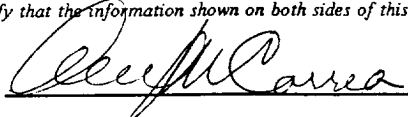
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002531812
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name EUMONT GAS COM NO. 1								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____													
2. Name of Operator EXXON CORPORATION					8. Well No. 4								
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702					9. Pool name or Wildcat EUMONT-Y 7 RVRS QN (PRO GAS)								
4. Well Location Unit Letter D : 1191 Feet From The NORTH Line and 674 Feet From The WEST Line Section 4 Township 20S Range 37E NMPM LEA County													
10. Date Spudded 02/26/93		11. Date T.D. Reached 03/02/93		12. Date Compl. (Ready to Prod.) 03/23/93		13. Elevations (DF & RKB, RT, GR, etc.) 3560 GR		14. Elev. Casinghead					
15. Total Depth 3650		16. Plug Back T.D. 3643		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3334'-3577' EUMONT YATES 7 RVRS QN (PRO GAS)								20. Was Directional Survey Made Y					
21. Type Electric and Other Logs Run COMP. NEUTRON GAMMA RAY COLLAR LOG								22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8		24.32		396		12 1/4		360 SKS					
4 1/2		11.5		3643		7 7/8		960 SKS					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 3/8	3315	3315	
26. Perforation record (interval, size, and number) 3334'-3577' RETREIVABEL HOLLOW STEEL CARRIER GUN										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										3334'-3577'		AC 4700 GAL	
												FRAC.12/20 SD, 10000 GAL	
28. PRODUCTION													
Date First Production 03/23/93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING							Well Status (Prod. or Shut-in) SI				
Date of Test 03/24/93		Hours Tested 24		Choke Size 64/64		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 549		Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 38		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
30. List Attachments LOG													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature 				Printed Name Alex M. Correa				Title SR. REGULATORY SPECIALIST Date 04/02/93					
(915) 688-6782													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division **not later than 20 days** after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2558	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2821	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3346	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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