

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002531813

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
EUMONT GAS COM NO. 1

2. Name of Operator
EXXON CORPORATION

8. Well No.
5

3. Address of Operator
**ATTN: REGULATORY AFFAIRS
P. O. BOX 1600
MIDLAND, TX 79702**

9. Pool name or Wildcat
**Eumont Yates
7 RVRS ON (PRO GAS)**

4. Well Location
Unit Letter **P** : **660** Feet From The **SCUTH** Line and **960** Feet From The **EAST** Line
Section **4** Township **20S** Range **37E** NMPM **LEA** County

10. Date Spudded **05/14/93** 11. Date T.D. Reached **05/18/93** 12. Date Compl. (Ready to Prod.) **05/30/93** 13. Elevations (DF & RKB, RT, GR, etc.) **3548GL** 14. Elev. Casinghead

15. Total Depth **3708** 16. Plug Back T.D. **3648** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **3386 TO 3623 QUEEN** 20. Was Directional Survey Made **YES**

21. Type Electric and Other Logs Run
COMPENSATED NEUTRON GAMMA RA COLLAR LOG 22. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32.24	409	12 1/4	420 SX	
4 1/2	10.5, 11.6	3699	7 7/8	1055 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3350
						3350

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3386-3403	18 SHOTS	3.125	RHSC GUN	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3414-3449	36 SHOTS			3386 -3623	ACIDIZE W/5200 GALS
3477-3521	45 SHOTS				5% HCL W/INHIBITOR
3529-3595	67 SHOTS				
3605-3623	19 SHOTS				

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
05/30/93		FLOWING				SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/30/93	24	48/64		0	500	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.)	
0							

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon B. Timlin Printed Name Sharon B. Timlin Title Sr. Staff Office Assistant Date 06/08/93
(915) 688-6166

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2594	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2863	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3385	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3666	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2594			yates				
2863			Seven Rivers				
3385			Queen				
3666			Grayburg				

JUN 10 1993
 OCD HOBBS OFFICE

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