

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EXXON CORPORATION	Well API No. 3002531813
Address ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name EUMONT GAS COM NO. 1	Well No. 5	Pool Name, Including Formation Eumont Gas 7 RVRS ON (PRO GAS)	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter P : 660 Feet From The SOUTH Line and 960 Feet From The EAST Line				
Section 4 Township 20S Range 37E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SID RICHARDSON Gasoline Co	Address (Give address to which approved copy of this form is to be sent) 201 MAIN STREET. FT. WORTH TEXAS 76102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	yes 06/04/93

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 05/14/93	Date Compl. Ready to Prod. 05/30/93	Total Depth 3706	P.B.T.D. 3648					
Elevations (DF, RKB, RT, GR, etc.) 3548GL, 3460KB	Name of Producing Formation QUEEN	Top Oil/Gas Pay	Tubing Depth 3350					
Perforations 3386 TO 3623	Depth Casing Shoe 3699							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	409	420 SX
7 7/8	4 1/2	3699	1055SX

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF

GAS WELL

Actual Prod Test - MCF/D 500	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 0	Choke Size 48/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon B. Timlin
Signature
Sharon B. Timlin Sr. Staff Office Assistant
Printed Name Title
06/07/93 (915) 688-6166
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 11 1993**
By _____
Title _____
Orig. Signed by **Paul Kautz**
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.