

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTM. H. DEER, JR., COMMISSIONER  
F. O. DEER, JR.  
MOBIL, NEW MEXICO 88400FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Read &amp; Stevens, Inc.

## 3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 990' FEL unit 14  
Sec 10 T20S-R34E

## 5. Lease Designation and Serial No.

NM-56264

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

North Lea Federal #9

## 9. API Well No.

30-025-31819 ✓

## 10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

## 11. County or Parish, State

Lea NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Run Casing
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

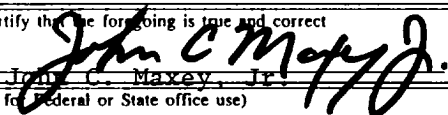
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11" intermediate hole @ 4,965'. Run 110 jts 8 5/8" 32# J55 & S80 csg. Set @ 4,965' with a DV tool @ 3,787'. Cmt 1 stage w/ 400 sx of PP, cmt 2nd stage w/ 1,100 sx of lite cmt, tailed w/ 250 sx of PP. Circ cmt to surface. WOC 8 hrs, cut csg, install wellhead, NUBOP. Test BOP to 1,000 psi-OK. Continue drlg operations.

## 14. I hereby certify that the foregoing is true and correct

Signed



Title Petroleum Engineer

Date 4-13-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date