Jbmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

<u> </u>	I	O INAN	13FUF	VI VIL	WILCHW	I UNAL GA						
Operator			<del></del>				<u> </u>	Pl No.	/			
BASS ENTERPRISES PRODUCTION CO.						30-025-31832						
Address				-				-		_		
P O BOX 2760; MIDLAND	<b>,</b> TX 79	702-276	0									
Reason(s) for Filing (Check proper box)					Othe	er (Piease explo	ain)					
New Well		Change in T	ransporter	r of:								
Recompletion	Oil		Ory Gas	빌								
Change in Operator	Casinghead	l Gas 🗓 C	Condensate									
f change of operator give name												
and address of previous operator								· · · · · · · · · · · · · · · · · · ·		•		
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. Pool Name, Includ					ng Formation		Kind of Lease		Lease No.			
LITTLE EDDY UNIT		1	HAT I	MESA	(DELAWAI	RE)	State,	Federal or Fe	• E−90	62		
Location								•				
Unit Letter M	. 330	o r	Reel From	The SO	UTH Lin	99	90 E	et From The	WEST	Line		
Out Date!	- •		ca man					or roun rice.	<del> </del>			
Section 32 Townshi	D 20S	F	Range	33E	. NI	MPM, LEA	A			County		
		<u>.</u>								County		
III. DESIGNATION OF TRAN	SPORTE	R OF OII	. AND	NATIII	RAL GAS							
Name of Authorized Transporter of Oil	TT.	or Condense		~	<del></del>	e address to wi	hich approved	copy of this f	orm is to be se	nt)		
KOCH OIL COMPANY, A D	TVISION		- 1_		1	1558: I	• •			<b>,</b>		
Name of Authorized Transporter of Casing			or Dry Gar		<del> </del>					nt)		
GPM GAS CORPORATION					Address (Give address to which approved copy of this form is to be sent) 4044 PENBROOK: ODESSA, TX 79762							
				Rge.								
give location of tanks.	1 M		I <b>wp.</b>   205	33E	YES	y commeded?	•	-20-93				
If this production is commingled with that								20 73				
IV. COMPLETION DATA	HOIR MAY OUR	er loans or pe	JOI, BIVE C	OHBIBINES:	ring order mercin	····	<del></del>					
IV. COM EBITON DATA		Oil Well	Con	Well	New Well	Wastana	l D	Diva Daala	Come Desir	hier n		
Designate Type of Completion	- (X)	I OII WEII	Cata	A CII	New Well	Workover	Deepen	i Ling Back	Same Res'v	Diff Res'v		
Date Spudded		l Penduto E	Dend		Total Depth		<u> </u>	   D	I	<u>.l.</u>		
Date Spuddes	Date Comp	Date Compl. Ready to Prod.							P.B.T.D.			
Elemeticas (DE BKD BT CD etc.)					Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top old old Tay			Tubing Depth				
Perforations	<u> L.</u>				<u> </u>			D. at C.				
regionations								Depth Casir	ng Shoe			
TUBING, CASING AND					CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del>                                     </del>											
			-						· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUE	T FOR A	LLOWA	BLE		· · · · · · · · · · · · · · · · · · ·			1				
OIL WELL (Test must be after r				and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, pi						
Length of Test	Tubing Pres	ssure	<del>.</del>		Casing Press	ıre		Choke Size		·		
<b>y</b>	par ar and a second											
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
raction 1100. During 1000					Water - Bois.							
					L			L				
GAS WELL_									•			
Actual Prod. Test - MCF/D	Length of	est			Bbls. Conder	mic/MMCF		Gravity of (	Condensate			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	TANC	TF								
				ښده	(	DIL CON	<b>ISERV</b>	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN - 7 1993							
1- 1	17	/			Date	Approve	a		- <del></del>	····		
	X//	, , , , ,	/		1	es de é é	CINIAL CIC	NED BY IE	RRY SEXTO	МС		
Signature Signature	rener	1/1/			By_	ORIC	GINAL SIG	IAZN BI 3¢		- ·		
	SENIOR	PRODUCT	ION C	LERK			€ . ·		9.0			
Printed Name			Title		Title							
6-2-93	(91	5) 683 <del>-</del>	2277			<del></del>		·		· · · · · · · · · · · · · · · · · · ·		
Date			hose No.		11							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.