Submit 3 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

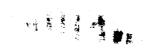
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Operator | | | | | | AND IVA | | Wall | Pl No. | | | |
|--|--|--|--|---|-----------------|--|--|-----------------|--|--|------------------|--|
| | 70 0000 | ייי | CO | | | | | | -025 - 318 | 32 | | |
| BASS ENTERPRISE | ES PRODUC | CTION | CO. | | | | | 30- | 025-318 | 32 | | |
| Address | | | | 7.6.0 | | | | | | | | |
| P O BOX 2760; N | | TX 79 | 702-2 | /60 | | | . /Dis ' | ein) | | | | |
| Reason(s) for Filing (Check pr | roper box) | | ~ • | . m | | L. Oune | r (Please expl | ASINGHE | AD BAR W | HIST NAT | BE | |
| New Well | | | Change in | | | | | | | | | |
| Recompletion | | Dii | | Dry G | | | | ARED AF | TER | -7-9 | 5 | |
| Change in Operator | | Casinghead | d Gas | Conde | asate 📗 | | U | NEESS AL | EXCEPT | ON TO R | 4070 | |
| change of operator give name | ie ~~ | THIS | | | | | IS | QBTAINI | D. | | , | |
| ad address of previous operate | | DESIG | NATED D | S BEE | N PLACED | IN THE PO | | | | | , | |
| I. DESCRIPTION OF | F WELL A | NUTE | SELE | ELOW. | IF YOU D | O NOT CON | CUR | | | | | |
| Lease Name | | | Well No. | Trool i | Varne, Includi | ig Formation | K9937 | | f Lease | | ase No. | |
| LITTLE EDDY UN | IT | | 1 | HA' | r MESA | DELAWARI | E) 8/1/a | State | Federal or Fee | E-90 | 52 | |
| Location | | | | | | | | • | | | | |
| Unit Letter | M | . 3 | 30 | Post P | mm The SC | UTH Line | and 990 | i · Re | et From The | WEST | Line | |
| Om Leaci | | • | | | 10th 1110 | | | | | | | |
| Section 32 | Township | 2 | 20S | Range | 33E | , NIN | IPM, LEA | | | | County | |
| | | | | | | | | | | | | |
| III. DESIGNATION O | OF TRANS | PORTE | R OF O | IL AN | ND NATU | RAL GAS | | | | | | |
| Name of Authorized Transpor | | [[[]] | or Conde | | | Address (Giw | address to w | hich approved | copy of this fo | orm is to be se | nt) | |
| KOTH OIL COMPAI | | لما VISTON | OF K | осн - | IND INC | | | BRECHEN | | | | |
| Name of Authorized Transpor | | | | or Dry | | · | | hich approved | | · | ent) | |
| | | _ | | | | 1 | | •• | | | - | |
| If well produces oil or liquids, | | Unit | Sec. | Twp. | Rge. | Is gas actually connected? When | | | a ? | | | |
| give location of tanks. | i i | м | 32 | 20S | 33E | NO | | i. | ASAP | | | |
| If this production is commingl | ed with that fro | | | | | | er: | | | , | | |
| IV. COMPLETION D | | , | | ,,,,,,, | | | | | * | | | |
| | | | Oil Wel | 1 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Co | ompletion - | (X) | l x | " | 025 11011 | X | WOIROVEI | i Dupu | I LIGHT THON | | 1 | |
| Date Spudded | | Date Comp | | o Prod. | | Total Depth | | | P.B.T.D. | <u></u> | | |
| 12-25-92 | ľ | • | | | | 948 | 2 • | | | 841' | | |
| Elevations (DF, RKB, RT, GR | | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | 7082 | | | 8268' | | | |
| 3634 GL DELAWARE | | | | | | 7002 | | | Depth Casing Shoe | | | |
| 7085'-8252' (156 HOLES) | | | | | | | | 9482 | • | | | |
| 70858 | 727, (12 | | | CAS | INCLAND | CEMENTI | IC PECOI | מא |) 1402 | • | | |
| NOI E SIZE | | | TUBING, CASING AND | | | | | | | SACKS CEMENT | | |
| HOLE SIZE | 1 | | CASING & TUBING SIZE 11 3/4" | | | | DEPTH SET | | | 805SX CLASS "C" | | |
| 4.4.0/48 | | 11 - | 2 / 4 H | | | 1212 | | | ONECV | CIACC | 11 (11 | |
| 14 3/4" | | | | | | 1313 | 1 | | | | | |
| 11" | | 8 5 | 5/8" | | | 3177 | t T | | 1000sx | P.S.L. | & "C" | |
| | | 8 5 | | | | | t T | | 1000sx | | & "C" | |
| 11" 5 1/2" | | 8 5 2 7 | 5/8" 7/8" | | | 3177 | t T | | 1000sx | P.S.L. | & "C" | |
| 11" 5 1/2" V. TEST DATA AND | - | 8 5 2 7 | 5/8" 7/8" ALLOW | | | 3177 8268 | r r | | 1000sx SN (T. | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m | usi be after rec | 8 5 2 7 FOR A | 5/8" 7/8" LLOW otal volum | | | 3177 8268 be equal to or | exceed top al | | 1000sx SN (T. | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m | usi be after rec | 8 5 2 7 | 5/8" 7/8" LLOW otal volum | | | 3177 8268 be equal to or Producing Mo | exceed top al | nump, gas lift, | 1000 sx SN (T. | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 | usi be after rec | 8 5 2 7 FOR A covery of to Date of Te 3-16 | 5/8" 7/8" ALLOW otal volume st 5-93 | | | 3177 8268 be equal to or Producing Mo | exceed top alethod (Flow, p | | 1000 sx SN (T. | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 | usi be after rec | 8 5 2 7 FOR A covery of to | 5/8" 7/8" ALLOW otal volume st 5-93 | | | 3177 8268 be equal to or Producing Mo PUMPII Casing Press. | exceed top alethod (Flow, p | nump, gas lift, | 1000 sx SN (T. | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 | usi be after rec | 8 5 2 7 FOR A covery of to Date of Te 3-16 Tubing Pre | 5/8" 7/8" ALLOW otal volume ist 5-93 essure | | | 3177 8268 be equal to or Producing Mo PUMPII Casing Press. | exceed top alethod (Flow, p | nump, gas lift, | SN (T. s depth or be etc.) 3/4"X 24 Choke Size | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test | usi be after rec | FOR A covery of to Date of Te 3-16 | 5/8" 7/8" ALLOW otal volume ist 5-93 essure | | | 3177 8268 be equal to or Producing Mo PUMPII Casing Press. | exceed top alethod (Flow, p | nump, gas lift, | 1000 sx SN (T. | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 | usi be after rec | FFOR A covery of to Date of Te 3-16 Tubing Pre | 5/8" 7/8" ALLOW otal volume ist 5-93 essure | | | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. | exceed top alethod (Flow, p | nump, gas lift, | SN (T. sis depth or be. etc.) 3/4"X 24 Choke Size ——— Gas-MCF | P.S.L. O.C. 60 | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test | usi be after rec | FFOR A covery of to Date of Te 3-16 Tubing Pre | 5/8" 7/8" ALLOW otal volume at 5-93 cossure | | | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. | exceed top all ethod (Flow, p NG - 2 1) are | nump, gas lift, | SN (T. sis depth or be. etc.) 3/4"X 24 Choke Size ——— Gas-MCF | P.S.L. O.C. 60 for full 24 hou | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 | usi be after rec | FFOR A covery of to Date of Te 3-16 Tubing Pre | 5/8" 7/8" ALLOW otal volume at 5-93 casure 5 | | | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. | exceed top all the thod (Flow, p) NG - 2] the 5 | nump, gas lift, | SN (T. sis depth or be. etc.) 3/4"X 24 Choke Size ——— Gas-MCF | P.S.L. O.C. 60 for full 24 hou | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test | usi be after rec | FOR A covery of to Date of Te 3-16 Tubing Pre 45 Oil - Bbls. | 5/8" 7/8" ALLOW otal volume at 5-93 casure 5 | | | 3177 8268 be equal to or Producing Mo PUMPII Casing Press 4 Water - Bbla | exceed top all the thod (Flow, p) NG - 2] the 5 | nump, gas lift, | SN (T. SN (T. is depth or be etc.) 3/4"X 24 Choke Size | P.S.L. O.C. 60 for full 24 hou | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | uusi be after rec | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. | 5/8" 7/8" ALLOW oral volume of the state of | e of load | | 3177 8268 be equal to or Producing Mo PUMPII Casing Press 4 Water - Bbla | exceed top all the thod (Flow, p NG - 2 1 are 5 | nump, gas lift, | SN (T. SN (T. is depth or be etc.) 3/4"X 24 Choke Size | O.C. 60 for full 24 hore RHBC | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | uusi be after rec | FOR A covery of to Date of Te 3-16 Tubing Pre 45 Oil - Bbls. | 5/8" 7/8" ALLOW oral volume of the state of | e of load | | 3177 8268 be equal to or Producing Mo PUMPII Casing Press 4 Water - Bbla 1 | exceed top all the thod (Flow, p NG - 2 1 are 5 | nump, gas lift, | SN (T. SN (T. SN (T. SSN (T. S | O.C. 60 for full 24 hore RHBC | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p | r.) | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro | ALLOW otal volume st 5-93 cssure 5 | e of load | d oil and must | 3177 8268 be equal to or Producing Mo PUMPII Casing Press 4 Water - Bbla 1 | exceed top all the thod (Flow, p NG - 2 1 are 5 | nump, gas lift, | SN (T. SN (T. SN (T. SSN (T. S | O.C. 60 for full 24 hore RHBC | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p) VI. OPERATOR CI | est be after rec | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. Length of Tubing Pro Tubing Pro 12 | Test COM | ut-in) | l oil and must | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. 1 | exceed top all the thod (Flow, p NG - 2] the 5 | nemp, gas lift, | SN (T. SN | O.C. 60 for full 24 hours "RHBC | & "C" 20') | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p) VI. OPERATOR CI I hereby certify that the ru | exist be after rec | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF ions of the | ALLOW otal volume ist 5-93 essure 5 COM 6 Oil Conse | ut-in) PLIA | NCE | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. 1 | exceed top all the thod (Flow, p NG - 2] the 5 | nump, gas lift, | SN (T. SN | P.S.L. O.C. 60 for full 24 hou I'' RHBC | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p) VI. OPERATOR CI I hereby certify that the ru Division have been compi | ERTIFICA | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF ions of the part the info | ALLOW otal volume st 5-93 essure control Consumeration gives | ut-in) PLIA | NCE | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. 1 | exceed top all ethod (Flow, p NG - 2] are 5 | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hou I'' RHBC | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p) VI. OPERATOR CI I hereby certify that the ru | ERTIFICA | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF ions of the part the info | ALLOW otal volume st 5-93 essure control Consumeration gives | ut-in) PLIA | NCE | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. 1 | exceed top all the thod (Flow, p NG - 2] the 5 | NSERV | SN (T. SN | O.C. 60 for full 24 hours "RHBC | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p) VI. OPERATOR CI I hereby certify that the ru Division have been completed. | ERTIFICA | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF ions of the part the info | ALLOW otal volume st 5-93 essure control Consumeration gives | ut-in) PLIA | NCE | 3177 8268 be equal to or Producing Me PUMPTI Casing Press 4 Water - Bbls. 1 | exceed top all ethod (Flow, p NG - 2] are 5 | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hou I'' RHBC | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p VI. OPERATOR CI I hereby certify that the ru Division have been complete to the | ERTIFICA | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF ions of the part the info | ALLOW otal volume st 5-93 essure control Consumeration gives | ut-in) PLIA | NCE | 3177 8268 be equal to or Producing Management of PUMPII Casing Press 4 Water - Bbls 1 Bbls. Conden | exceed top all ethod (Flow, p NG - 2] ire 5 59 sate/MMCF ore (Shut-in) OIL CO | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hor WHBC Condensate DIVISION | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m) Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p) VI. OPERATOR CI I hereby certify that the ru Division have been complete to the Signature | ERTIFICAties and regulatied with and the best of my kn | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF consolidate information of the c | Test COM | ut-in) PLIA ervation iven abo | NCE | 3177 8268 be equal to or Producing Management of PUMPII Casing Press 4 Water - Bbls 1 Bbls. Conden | exceed top all ethod (Flow, p NG - 2] ire 5 59 mate/MMCF ire (Shut-in) OIL CO ORIGINAL | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hou "RHBC Condensate DIVISION AR 2 4 | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p VI. OPERATOR CI I hereby certify that the ru Division have been complies true and complete to the Signature R.C. HOUTCHEN | ERTIFICAties and regulatied with and the best of my kn | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF ions of the part the info | Test COM | ut-in) PLIA ervation iven abo | NCE ve | 3177 8268 be equal to or Producing Mic PUMPII Casing Press 4 Water - Bbis. 1 Bbis. Conden | exceed top all ethod (Flow, p NG - 2] ire 55 | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hou "RHBC Condensate DIVISION AR 2 4 | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p VI. OPERATOR CI I hereby certify that the ru Division have been complies true and complete to the Signature R.C. HOUTCHEN Printed Name | ERTIFICAties and regulatied with and the best of my kn | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF consolidations of the last the information of the last the last the information of the last th | Test COM CONTRACTOR CO | e of load ut-in) PLIA ervation iven abo Title | NCE ve | 3177 8268 be equal to or Producing Management of PUMPII Casing Press 4 Water - Bbls 1 Bbls. Conden | exceed top all ethod (Flow, p NG - 2] ire 55 | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hou "RHBC Condensate DIVISION AR 2 4 | & "C" 20') FS.) | |
| 11" 5 1/2" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To T 3-9-93 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back p VI. OPERATOR CI I hereby certify that the ru Division have been complies true and complete to the Signature R.C. HOUTCHEN | ERTIFICAties and regulatied with and the best of my kn | FOR A covery of to Date of Te 3-16 Tubing Pro 45 Oil - Bbls. 12 Length of Tubing Pro ATE OF consolidations of the last the information of the last the last the information of the last th | Test COM CONTRACTOR COM CONTRACTOR COM CONTRACTOR COM CONTRACTOR COM CONTRACTOR COM COM COM COM COM COM COM COM COM CO | e of load ut-in) PLIA ervation iven abo Title | NCE NCE CLERK | 3177 8268 be equal to or Producing Mic PUMPII Casing Press 4 Water - Bbis. 1 Bbis. Conden | exceed top all ethod (Flow, p NG - 2] ire 55 | NSERV | SN (T. SN | P.S.L. O.C. 60 for full 24 hou "RHBC Condensate DIVISION AR 2 4 | & "C" 20') FS.) | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



TO VIN TO THE SECTION OF THE SECTION

RECEIVED

CaR 2 5 100%

TO HORDE