## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

Diance Office	VISION	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION DI P.O. Box 2088	<b>VISION WELL API NO.</b> 30–025–31845	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-	2088 5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. LG 2750	
TEROPTE ON WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	G BACK TO A  7. Lease Name or Unit Agreement Name  West Pearl St.	
1. Type of Well: OL. X WELL OTHER		
OIL X WELL OTHER  2. Name of Operator	8. Well No.	
ARMSTRONG ENERGY CORPORATION	9. Pool name or Wildcat	
2 Address of Operator	Lea Delaware, N.E.	
P.O. Box 1973, Roswell, New Mexico 88201		
4. Well Location  Unit Letter _ G : _ 2310   Feet From The _ North _ 1	Line and 2210 Feet From The East Line	
1	Toa County (	
Section 2 Township 20S Range 10. Elevation (Show whether DF, RKB)	34E NMPM	
Y/////////////////////////////////////	VIIIIIIIIIIIIIIIII	
Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	ALTERING CASING	
PERFORM REMEDIAL WORK	EDIAL WORK	
TCLIOODADII V ARANIXIN	MENCE DAILLING OF NO.	
PULL OR ALTER CASING CASI	NG TEST AND CEMENT JOB X	
П оты	ER: L_	
OTHER:	deter including estimated date of starting any proposed	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give p work) SEE RULE 1103.		
02-13-93 Spudded well, drilled 22" hole to 40'. Ran 40' of 16" 36# casing, cemented with 3 cubic yards of ready mix. WOC		
02-15-93 Drilled 14 3/4" hole to 1681. Ran 1661 of New Jones "C" Cement, 6% gel,		
to casing, 38 Jts. cemented with 100 St. 100 St. Plug down at		
02-19-93 2% CaCl and 200 sx. Class "H" 1/#. CITC. 400 sx. Trug 8:15 p.m. 02-19-93. Tested at 1000#. Held O.K. Released pressure. Float held O.K. WOC		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	02_23_03	
They Ky was me C	perations Supervisor DATE 02-23-93	
SIGNATURE	TELEPHONE N0623-8726	
TYPE OR PRINT NAME Thomas K. Scroggin		
(Thus space for State Use) CONTIGUAL SIGNED BY JERRY SEXTON	FEB 2 6 1993	

BOTTO I SUPERVISOR

\_ DATE -

AITROVED BY --

Submit 3 Copies to Appropriate
District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-59

DISTRICTI

OIL CONSERVATION DIVISION

WELL API NO.		
30-025-31845	- 1/	
5. Indicate Type of Lease STATE X		FEE
6. State Oil & Gas Lease No.		

P.O. Box 1980, Hobbs, NM 84240	P.O. Box 2088	30-025-31845
DISTRICT II P.O. Drawer DD, Artesia, NIM \$8210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. LG 2750
	AND DEPOSITE ON WELLS	
( DO NOT USE THIS FORM FOR PROPOS	S AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK R. USE "APPLICATION FOR PERMIT"	TO A 7. Lease Name or Unit Agreement Name
(FORM C-101)  1. Type of Well:	FOR SUCH PROPOSALS.)	West Pearl St.
OF X MET OYS	OTHER	a Wall No
2. Name of Operator		8. Well No.
ARMSTRONG ENERGY CORPORA	TION	9. Pool name or Wildcat
P.O. Box 1973, Roswell,	New Mexico 88201	Lea Delaware, N.E.
A Wall I continu	Feet From TheNorthLine and _	2210 Feet From The East Line
Unit Lines:	•	T
Section 2	Township 20S Range 34E  10. Elevation (Show whether DF, RKB, RT, GR,	NMPM
	3676.2 GR	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Charle Ann	ropriate Box to Indicate Nature of Not	ice, Report, or Other Data
11. Check App	ITION TO:	SUBSEQUENT REPORT OF
NOTICE OF INTEN	PLUG AND ABANDON REMEDIAL WO	MATTERIAL CASING
PERFORM REMEDIAL WORK	PLOG AND AGENTS ON	PILLING OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON		
PULL OR ALTER CASING	•	AND CEMENT JOB X
OTHER:	OTHER:	
	(Clearly state all pertinent details, and give pertinent da	stes, including estimated date of starting any proposed
1st stage - 3 2nd stage - 1 circulated 13	th of 6210'.  5½" 15.50# new API J55 casing.  10 sx class "H" cement - circuit  400 sx Halliburton "Lite" follow  7 sx to pit. Tested DV Tool at  10 oats held O.K. Job complete at  11 Remove BOP. Release rig 7:45	owed by 200 sx Class "H" - t 2100#. Held O.K. Release t 6:45 p.m. Set slips on
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	ons Supervisor DATE 03-05-93
SAUNATURE	Gaussain	<b>ТЕLЕРНОМЕ MG623—8726</b>
TYPE OR PRINT NAME Thomas K.	Scroggin	
Character for State Lise)		100 C C C C C C C C C C C C C C C C C C

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ORIGINAL MONTH BY JERRY SEXTON BRITWICT I SUPERVISOR

1777 19 1033 - DATE --

ATTROVED BY -