

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-31856

5. Indicate Type of Lease
STATE

6. State Oil & Gas Lease No.
STATE ☒ FEE ☐

7. Lease Name or Unit Agreement Name

Anasazi "16" State Comm

8. Well No.
1

9. Pool name or Wildcat
SWD Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ SWD Well

1b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☒ OTHER ☐

2. Name of Operator

Falcon Creek Resources, Inc.

3. Address of Operator

621 17th Street, Suite 1800, Denver, CO 80293-0621

4. Well Location

Unit Letter G : 1730' Feet From The North Line and 1980' Feet From The East Line
Section 16 Township 20S Range 33E NMPM Lea County

10. Date Spudded

N/A

11. Date T.D. Reached

N/A

12. Date Compl. (Ready to Prod.)

11-19-98 Begin Inj.

13. Elevations (DF & RKB, RT, GR, etc.)

3,557' KB

14. Elev. Casinghead

3,539' GL

15. Total Depth

13,858'

16. Plug Back T.D.

5,715'

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals Rotary Tools

Drilled By

Surf to TD

Cable Tools

None

19. Producing Interval(s), of this completion - Top, Bottom, Name

5,554'-5,684' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cased Hole GR- Neutron- CCL/ CBL-GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94.0	497'	26"	900 sx - Circ.	None
13-3/8"	68.0	2,964'	17-1/2"	2,100 sx - Circ.	None
8-5/8"	32.0	5,299'	12-1/4"	1,150 sx - Circ.	None
5-1/2"	17.0	13,858'	7-7/8"	1,200 sx - TOC- 8,300'	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5,402'	5,402'

26. Perforation record (interval, size, and number)

5,554'-59', 5,587'-5,603', 5,620'-25',

5,638'-53', 5,669'-84'

All intervals shot 4 jspf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5,554' to 5,684'

AMOUNT AND KIND OF MATERIAL USED

2,800 gall. Of 15% NeFe

Frac'd w/ 200,000 lbs. of 16/30

Brady + 53,000. Gall of water

PRODUCTION

Date of First Production		Production Method (Flowing, gas lift, pumping- Size and type of pump)				Well Status (Prod. or shut-in)	
11/19/98 Beg. Inj.		Surface Pump				Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/19/98	24	N/A		0	0	1376 BWIPD	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
780. Psi	0		0	0	1376 BWIPD	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

Donny Money

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed

Name

Joe H. Cox

Title

Senior Engineer

Date

8/16/99