

Submit 3 Copies
To Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-31856
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	6. State Oil & Gas Lease No.
2. Name of Operator Falcon Creek Resources, Inc.	7. Lease Name or Unit Agreement Name: Anasazi "16" State	8. Well No. 1
3. Address of Operator 621 17 th St., Suite 1800 Denver, CO 80293-0621	9. Pool name or Wildcat <i><96100></i> <i>SWD: Delaware</i>	
4. Well Location Unit letter <u>G</u> : <u>1730</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> , Township <u>20S</u> Range <u>33E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3539 GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: _____

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10/6/98 Perforate from 6000'-6002' & 5000'-5002' w/ 4 JSPF.
10/7/98 Set CIBC @ 5100' and pump 265 sxs Class "C". POOH w/ CIBC, spot 50 sx cement plug @ 4968'. POOH w/ tbg and cement retainer stinger. RIH w/ 4-3/4" bit. Drill cmt to 5035' and pressure test casing & perms. Test to 700 psi., okay.
10/9/98 Continue drlg & tag CIBC, drill thru retainer and push to 5800'. Pressure test csg to 750 psi.
10/13/98 Perf Delaware formation 5632.5'-5640.5' & 5660.5'-5664.5'. Acidize w/ 1500 gal 15% NeFe. Swab well.
10/15/98 Squeeze Perfs from 5424'-5426' w/ 50 sx "C".
10/16/98 Drl cmt and wash to 5580'. Push CIBC to 5794', circ hole clean. Perforate Delaware from 5554'-5559'; 5587'-5603'; 5620'-5625'; 5638'-5642'; 5650'-5653' w/ 4 JSPF total 174 holes.
10/17/98 Acidize w/ 1000 gals 155 NeFe acid followed by 24 bbls rock salt.
10/19/98 Do suicide squeeze using 150 sx "C". Reverse out 68 sx cmt. Squeeze was displaced to 5300'. 9 sx in csg, 73 behind pipe.
10/20/98 Drill cmt to CIBC @ 5470', drill CIBC and push to 5715'.
10/22/98 Frac down 3-1/2" tbg w/ 53,016 gal borate gel, 200,000# 16/30 Brady sand.
10/23/98 Wash sd to 5700'. POOH w/ 3-1/2" tbg. RIH w/ injection pump, 2-7/8" tbg. Set pkr @ 5402'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Oscar L. Peters TITLE Manager of Operations DATE December 2, 1998
Type of print name Oscar L. Peters Telephone No. (303) 675-0007

(This space for State use)

APPROVED Gary W. Wink TITLE FIELD REPRESENTATIVE II DATE DEC 12 1998
BY Gary W. Wink

Conditions of approval, if any: _____

JCSN

2A W Teas Bone Springs dp