

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31856
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3441

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Anasazi 16 State #1			
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1			
2. Name of Operator Snyder Ranch, Inc.	9. Pool name or Wildcat WildCat Bone Springs			
3. Address of Operator P.O. Box 2158 Hobbs, New Mexico 88240				
4. Well Location Unit Letter G : 1730 Feet From The North Line and 1980 Feet From The East Line Section 16 Township 20 S Range 33 E NMPM Lea County				
10. Date Spudded 5-28-93	11. Date T.D. Reached 7-5-93	12. Date Compl. (Ready to Prod.) 11-5-94	13. Elevations (DF & RKB, RT, GR, etc.) 3557' KB	14. Elev. Casinghead 3539'
15. Total Depth 13858	16. Plug Back T.D. 11558'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9306-9352' Bone Springs.				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL/Micro & D-N/ w/GR				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	497	26	900 sks	none
13 3/8	68	2964	17 1/2	2100 sks	none
8 5/8	32	5299	12 1/4	1150 sks	none
5 1/2	17	13858	7 7/8	1200 sks	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5000	5000 (TAC)

26. Perforation record (interval, size, and number) 9306-9352(93 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 11-6-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump (2 1/2 x 1 1/2)				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-15-95	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl. 2.5	Gas - MCF TSTM	Water - Bbl. 1	Gas - Oil Ratio n/a
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. 2.5	Gas - MCF TSTM	Water - Bbl. 1	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease (if any).	Test Witnessed By N.M. Young
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30. List Attachments C-104 & c-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N.M. Young Printed Name N.M. Young Title Agent Date 3-22-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

✓ T. Anhy	T. Canyon
✓ T. Salt	T. Strawn 12300
✓ B. Salt	T. Atoka 12860
✓ T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5178	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand 5468
T. Drinkard	T. Bone Springs 8241
T. Abo	T.
T. Wolfcamp 11600	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology
			RECEIVED 23 1995 COBBS OFFICE

RECEIVED

23 1995

U.S. HOBBS
OFFICE