

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-31856 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-3441 |
| 7. Lease Name or Unit Agreement Name Anasazi "16" State Com |
| 8. Well No. 1 |
| 9. Pool name or Wildcat West Teas (Morrow) |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Mitchell Energy Corporation | |
| 3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000 | |
| 4. Well Location Unit Letter <u>G</u> : <u>1730</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3539' GL, 3557' KB | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Rig Release ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/10/93 - 6/14/93 Drld 7-7/8" hole to 8310'. Ran open-hole logs.

6/15/93 - 6/25/93 Drld 7-7/8" hole to 11760'. Ran DST #1: 11550-686'.

6/26/93 - 7/6/93 Drld 7-7/8" hole to 13860'. Ran open-hole logs.

7/7/93 - 7/8/93 Ran 324 jts (13871') 5-1/2" 17# S-95 & N-80 LT&C USS & Mann csg. Set float shoe @ 13858', FC @ 13770', DV tool @ 11750'. Ppd 10 BFW, 12 bbls mudsweep, 2 BFW, 1 bbl caustic water, 2 BFW, 12 bbls mudsweep & 20 BFW preflush. Cmtd w/450 sx Class "H" + 3% KCl + 0.8% FL-25 + 0.2% FP-8 + 1% BA-58 + 0.3% R-3 (16.2 ppg, 1.12 ft³/sx). PD w/1600 psi @ 0800 hrs 7/8/93. Float held. Disp w/BW. Drop opening bomb. Open DV w/1400 psi. Circ 75 sx cmt from above DV tool. Ppd same preflush as above. Cmt w/750 sx Class "H" + 3% KCl + 0.8% FL-25 + 0.2% FP-8 + 1% BA-58 + 0.3% R-3 (16.2 ppg, 1.12 ft³/sx). PD @ 1325 hrs 7/8/93. Closed DV w/3500 psi. ND BOPs. Set 5-1/2" "CA" slips w/195,000# csg wt. NU 11" - 5000 x 7-1/16" -5000 tbg spool. Test seals to 2000 psi. Install temp tree and 2" valve. Released rig @ 1700 hrs 7/8/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 7/9/93
TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 14 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1993

**OCD HOBBS
OFFICE**