

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31856
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3441
7. Lease Name or Unit Agreement Name Anasazi "16" State Com
8. Well No. 1
9. Pool name or Wildcat West Teas (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	
4. Well Location Unit Letter <u>G</u> : <u>1730</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3539' GL, 3557' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/28/93 - 5/30/93 MI & RU Ziadril Rig #3. Spudded @ 0800 hrs MDT 5/28/93. Drld 26" hole to 500'. Ran 12 jts (502') 20" 94# K-55 BT&C USS csg. Set stab-in FS @ 500'. Cmt w/600 sx Class "C" + 4% gel + 2% CaCl₂ (13.6 ppg, 1.66 ft³/sx) and 300 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Cmt in place @ 0650 hrs 5/29/93. Circ 250 sx cmt to pit. Float held. WOC. Cut off 30" cond and 20" csg. Weld on rental 20" csg hd. NU 20" hydril. Test hydril and csg to 500 psi.

5/31/93 - 6/4/93 Drld 17-1/2" hole to 2964'. Ran 73 jts (2972') 13-3/8" 68# K-55 BT&C LSS & USS csg. Set float shoe @ 2964'; FC @ 2919'. Cmt w/1850 sx Class "C" Lite (35.65:6) + 15#/sx salt + 1/4#/sx CF (13.12 ppg, 1.91 ft³/sx) and 250 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD w/1900 psi @ 1200 hrs 6/3/93. Circ 465 sx cmt to surf. WOC. ND BOPs. Cut off 13-3/8" csg. Weld on csg head. NU BOPs and test to 1000 psi. GIH. DOC. Test csg to 1000 psi.

6/5/93 - 6/9/93 Drld 12-1/4" hole to 5299'. Ran 117 jts (5304') 8-5/8" 32# K-55 LT&C NSS csg. Set FS @ 5299'; FC @ 5211'. Cmt w/700 sx Class "C" Lite + 8% gel (12.4 ppg, 2.01 ft³/sx) and 150 sx Class "C" Lite + 6% gel (12.7 ppg, 1.84 ft³/sx) and 300 sx Class "C" neat (14.8 ppg, 1.32 ft³/sx). PD @ 1630 hrs 6/7/93 w/1900 psi. Good returns thruout. Float held. ND BOPs. Set 8-5/8" slips w/150,000#. Cut-off 8-5/8" csg. NU 13-5/8" - 3000 x 11" - 5000 csg spool. Test seals to 2000 psi. NU BOPs. Test BOPs, chk manifold, valves and lines to 5000 psi. Test hydril to 2100 psi. DOC. Test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 6-9-93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Approved by
Paul Keutz
Geologist

APPROVED BY _____ TITLE _____ DATE JUN 14 1993

CONDITIONS OF APPROVAL, IF ANY: