

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |                              |
|---|---|------------------------------|
| Operator<br>Mitchell Energy Corporation   |   | Well API No.<br>30-025-31857 |
| Address<br>P. O. Box 4000, The Woodlands, TX 77387-4000                                 |   |                              |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |                              |
| New Well <input checked="" type="checkbox"/>  | Change in Transporter of:   |                              |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |                              |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                              |

If change of operator give name  
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

|  |               |  |   |           |
|--|---------------|--|---|-----------|
| Lease Name<br>Scharbauer "4" <del>Federal</del>  | Well No.<br>1 | Pool Name, Including Formation<br>Wildcat (Bone Spring) 4/1/94 | Kind of Lease<br>State, Federal or <u>Fee</u> | Lease No. |
| Location<br>Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>East</u> Line<br>Section <u>4</u> Township <u>20S</u> Range <u>33E</u> , NMPM, Lea County |               |  |   |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |                  |                    |                    |                                  |       |
|---|---|------------------|--------------------|--------------------|----------------------------------|-------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Koch Oil Company, a Div. of Koch Industries | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1558, Breckenridge, TX 76424 |                  |                    |                    |                                  |       |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>   | Address (Give address to which approved copy of this form is to be sent)  |                  |                    |                    |                                  |       |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br><u>0</u>  | Sec.<br><u>4</u> | Twp.<br><u>20S</u> | Rge.<br><u>33E</u> | Is gas actually connected?<br>No | When? |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

|   |   |          |   |          |                                     |           |            |            |
|---|---|----------|---|----------|-------------------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)                    | Oil Well<br><input checked="" type="checkbox"/>   | Gas Well | New Well<br><input checked="" type="checkbox"/> | Workover | Deepen                              | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br><u>4/3/93</u>                         | Date Compl. Ready to Prod.<br><u>7/28/93</u>      |          | Total Depth<br><u>13,720'</u>                   |          | P.B.T.D.<br><u>11,330'</u>          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br><u>3556' GR</u> | Name of Producing Formation<br><u>Bone Spring</u> |          | Top Oil/Gas Pay<br><u>9,230'</u>                |          | Tubing Depth<br><u>9,440'</u>       |           |            |            |
| Perforations<br><u>9230-80', 9295-99', 9326-50'</u>   |   |          |   |          | Depth Casing Shoe<br><u>13,719'</u> |           |            |            |
| TUBING, CASING AND CEMENTING RECORD                   |   |          |   |          |                                     |           |            |            |
| HOLE SIZE   | CASING & TUBING SIZE                              |          | DEPTH SET                                       |          | SACKS CEMENT                        |           |            |            |
| <u>26 1/2"</u>  | <u>20"</u>  |          | <u>500'</u>                                     |          | <u>950 sx C1 C</u>                  |           |            |            |
| <u>17 1/2"</u>  | <u>13 3/8"</u>                                    |          | <u>2950'</u>                                    |          | <u>2207 sx</u>                      |           |            |            |
| <u>12 1/4"</u>  | <u>8 5/8"</u>                                     |          | <u>5382'</u>                                    |          | <u>885 sx</u>                       |           |            |            |
| <u>7 7/8"</u>   | <u>5 1/2"</u>                                     |          | <u>13719'</u>                                   |          | <u>1000 sx + 800 sx thru DV</u>     |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|  |                               |  |                           |
|--|-------------------------------|--|---------------------------|
| Date First New Oil Run To Tank<br><u>7/29/93</u> | Date of Test<br><u>8/4/93</u> | Producing Method (Flow, pump, gas lift, etc.)<br><u>pump</u> |                           |
| Length of Test<br><u>24 hrs</u>                  | Tubing Pressure<br><u>100</u> | Casing Pressure<br><u>40</u>                                 | Choke Size<br><u>open</u> |
| Actual Prod. During Test                         | Oil - Bbls.<br><u>65</u>      | Water - Bbls.<br><u>201</u>                                  | Gas - MCF<br><u>60</u>    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James Blount  
James Blount Engineer  
Printed Name  
8/5/93  
Date  
(915) 682-5396  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 13 1993  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

10/11/11

RECEIVED

10/11/11

10/11/11  
OFFICE