Submit 5 Cories Appropriate District Office <u>OISTRICTJ</u> P.O. Box 1980, Hobbs, NM 18240 DISTRICT II			als and Natu ISERVA	ral Resource TION D		,	• .	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Driver DD, Artesis, NM \$1210 DISTRICT III									
1000 Rio Brizos Rd., Aziee, NM 17410	REQUEST	FOR /	ALLOWAB	LE AND A AND NAT	UTHORIZA URAL GAS	;			
Operator								• •	
Read & Stevens, Inc.	l Neer Marrie		2202-1518	<u></u>					
P. U. BOX 1518, KOSWEII, New HEATCO GOLDE 1510 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Variation Change in Operator Casinghead Gas Condensate If change of operator give name									
and address of previous operator									
II. DESCRIPTION OF WELL A Leave Nume North Lea Federal	Well No. Pool Name, Including			g I Originadou				Lesse No. NM-56264	
Unit LetterF	En. gy, Minerals and Natural Resources Departme Set Introduction PLO, Box 2008 State Fe, New Mexico 8504-2088 State Fe, New Mexico State F								
	20S	Ran	34E		(РМ, Le	a		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authorized Transporter of Oil And or Condensate Texas New Mexico Pipeline Company Moderness (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88241 mg of Authorized Transporter of Catagoresed Gas Or Dry Cas Of Authorized Transporter of Catagoresed Gas Or Dry Cas Of Casis Of Casis									
If well produces oil or liquids,	Unit Sec.	Tw	S 34E	ls gas actually	connected?	When	1		
pive location of tanks. D 10 20S 34E									
IV. COMPLETION DATA		Well	Cas Well	New Well	Workover	Deepen	Plug Back S	ume Res'v Diff Res'v	
Designate Type of Completion -		ly to Prot	1.	Total Depth	<u>_</u>	l	P.B.T.D.		
Elevations (DF, RKB, RT, GR, ele.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations		. <u></u>	<u></u>					Depth Casing Shoe	
	TUBD	NG. CA	SING AND	CEMENTI	NG RECORI)			
HOLE SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLO	WABL ume of la	E ad oil and musi	be equal to or	exceed top allow	able for this	depth or be for	full 24 hours.)	
Date Firm New Oil Rus To Tank	Date of Test			Producing M	thod (Flow, pwr	φ, g as lift, el			
Leogth of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bble.			Water - Bbls.			Gif- MCF	· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	HE/MMCF		Gravity of Co	iden sale	
· Toxing Method (piror, back pr.)				Casing Pressure (Shut-in)			Choke Size		
				 		·			
thereby certify that the rules and regulations of the OI Conservation									
Shin CM den to					ORIGINAL SIGNED BY JERRY SEXTON				
				DISTRICT I SUPERVISOR					
Printed Name 10/28/93	505/	622-3	770						
Dale		1 erebuoi							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Request for anowable for how of ended or only with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for changes of operator, well name or number, transporter, or other such changes,
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,
Separate Form C-104 must be filed for each pool in multiply completed wells.