## N. M. OIL CONS. COMMISSION

UN ED STATES

SUBMIT IN DUPLI

P. O. BOX 1980R APPROVED

	DEPART BUF	MENT C	OF THE IN ND MANAGEME	ITERIOR, E	🦡 struc	eca <b>+119</b> etions on rse side)	D. LEASE D		TION AND SERIAL NO.			
WELL CO	MPLETION	OR RECO	MPLETION	REPORT AN	Dalo	G *			OTTEE OR TRIBE NAME			
1s. TYPE OF WEL		C18		Kkher 133	11 3 c	<u> </u>	7. UNIT AG	REEMEN	T NAME			
b. TYPE OF COM		L LA WELL		igner								
WELL X	OVER DEED	P. BACK	DIFF. RESVR.	Other			8. FARM	OR LE	ASE NAME, WELL NO.			
2. NAME OF OPERAT		North L	North Lea Federal #8									
	tevens, Inc	9. API WELL NO.										
3. ADDRESS AND			M 00202					25-3				
P. O. Box 1518 Roswell, NM 88202  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								10. FIELD AND POOL, OR WILDCAT				
At surface 1650' FNL & 2310' FWL								Quail Ridge Delaware  11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At top prod. into	erval reported bel	ow.		1 5 199	<b>0</b>		0.1. x.1.2	-				
At total depth				1 3 199	<b>J</b>		Section	10	T20S-R34E			
			14. PERMIT NO	DATE	ISSUED		12. COUNTY	OR	13. STATE			
							Lea		NM			
5. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DAT	E COMPL. (Ready	to prod.) 18. ELEV	d) BROITAV	F, RKB,	RT, GB, ETC.)*	19.	BLEV. CASINGHEAD			
3-4-93	3-21-93		4-6-93		3641 <u>'</u>		/					
O. TOTAL DEPTH, MD 4	A TVD 21. PLUG	, BACK T.D., MD &	TVD 22. IF MUI	LTIPLE COMPL.,	23. INTE	ERVALS LED BY	ROTARY TO		CABLE TOOLS			
6510 th. PRODUCING INTER	VAL(S), OF THIS (	6252'	P ROTTOM NAME (	MD AND TVD)		<b>→</b>	A11		5. WAS DIRECTIONAL			
	(5), 01 11115 (	O.M. E. L. 101 — 101	, bottom, same (	AD AND ITU					SURVEY MADE			
5934 '	-5960' Del	.aware							No			
. TYPE ELECTRIC A	ND OTHER LOGS R	เห้		<del></del>				27. ₩	7A8 WELL CORED			
GR-DIL,	GR-CNL-LDT,	GR-CBL-V	DL						No			
		CAS	ING RECORD (Res	port all strings set is	n soell)			!-	<del> ; </del>			
CASING SIZE/GRADE	WEIGHT, LB./F	T. DEPTH SE	T (MD) HO	OLE SIZE	TOP OF CE	MENT, CE	MENTING RECOR	D	AMOUNT PULLED			
3 3/8"J55 54.5# 1,582								w/250sxC+2%CaCl circ to sur				
8 5/8"S80J55		5,0				0.8x			circ_to_su			
5 <u>1/2"J55LT8</u>	&C 15.5#	6,3	$\frac{36'}{1} - \frac{7}{1}$	7/8" 250s	xlite,	, tai	1 w/ 450 lass H &	SX Add	·			
).	L	INER RECORD		<del>'</del> '	30.		TUBING REC					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT®	SCREEN (MD)	SIZE	DEPTH SET (N		(D)	PACKER SET (MD)			
					2 37	78"  <del>-</del>	6031	v	5805'			
. PERFORATION RECO	UND (INIETVAI, SIZE	ana number)		32. ACI	D. SHOT,	FRACT	URE, CEMEN	T SQU	EEZE, ETC.			
6184 <b>' -</b> 6220	-					HOUNT AND KIND OF MATERIAL USED						
5934 <sup>1</sup> / <sub>2</sub> - 5960	o <b>'</b>		5934' - 596			gal 15%						
			CIBP @ 6150		$\frac{2000}{3}$ sx	gal 15%	NEF	E, 7500galgel l				
				3131 6 3130			CIRC		<del></del>			
				DUCTION	<del></del> -							
TE FIRST PRODUCTIO	7		lowing, gas lift, p	umping—size and ty	pe of pum	p)	sh	st-in)	8 (Producing or			
4-06-93 V	HOURS TESTED	mping   choke size	PROD'N. FOR	OILBBL.	0.10		Pro	ducir				
4-13-93	24	NA NA	TEST PERIOD	1 1	GASNC	F.	WATER—BB	L.	GAS-OIL RATIO			
OW. TUBING PRIME.	CASING PRESSURE	<u>. '</u>	OIL-BBI.	38 GAS—MCF.	20	WATER-	-BBL. 3	011. 61	526 RAVITY-API (CORR.)			
NA	23	24-HOUR BATI	1 38	20	1		3	0.2 0.				
DISPOSITION OF GAI	s (Bold, used for fi	uel, vented, etc.)		1 20	1	·	TEST WITH	SSED B	35			
Sold_							Dan Loi	ugh				
Deviation e		æked. Inga	previouely	y sent to OC			·	<u> </u>				
DCATGEROUS	Juctu		-									
	hat the foregoing	and attached in	formation is come	lete and correct en	determina	d from	all available -					
3. I hereby certify t	hat the foregoing	and attached in				d from	all available :	ecords				
I hereby certify t	hat the foregoing  C. Maxey	and attached in		etroleum Eng		d from	all available r		5-3-93			

Delaware	7 Rivers (Reef)	Yates	Ochan	FORMATION	37. SUMMARY OF POR drill-stem, tests, in recoveries):
5482*	386.6"	3427'	1582	TOP	OUS ZONES: (Sincluding depth in
				BOTTOM	how all important z terval tested, cush
Sd-0il & Gas	Dolo	Sd & Dolo	Salt & Anhy	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereot; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
				NAME	38. GEOLOGIC MARKERS
	JUN 1 8 1993				