

UNITED STATES

N. M. OIL CORP. LANDS

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL

Sec 10 T20S-R34E

Unit F

5. Lease Designation and Serial No.

NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Lea Federal #8

9. API Well No.

30-025-31886 ✓

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Run Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11" intermediate hole @ 5,000'. Run 25 jts of 8 5/8" 32# S80 and 95 jts of 8 5/8" 32# J55 csg to 5,000', with a DV tool @ 3,786'. Cmt 1st stage w/ 400 sx of PP. Cmt 2nd stage w/ 1,100 sx lite cmt, tailed w/ 250 sx PP. Circ cmt to surface. WOC 15 hrs, cut csg, NUWH and BOP. Test BOP to 1000 psi-OK. Continue drlg operations.

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum EngineerDate 4-13-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: