

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 89889
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5855	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FWL and 1650' FNL (SE/NW) Section 28, T20S, R33E	8. Well Name and No. Tomahawk "28" Fed Com #1
	9. API Well No. 30-025-31895
	10. Field and Pool, or Exploratory Area South Salt Lake (Morrow)
	11. County or Parish, State Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Csg & Cmtg; Rig Release</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

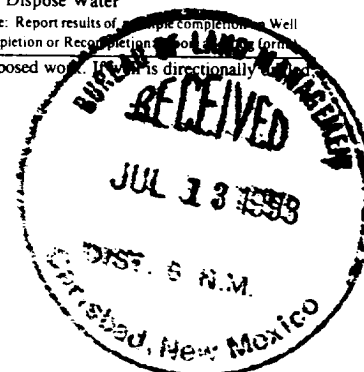
6/9/93 - 6/16/93 Drld 7-7/8" hole to 10882'. Ran DST #1: 10750-10882'

6/17/93 - 6/18/93 Drld 7-7/8" hole to 10909'. Ran DST #2: 10871-10909'

6/19/93 - 6/20/93 Drld 7-7/8" hole to 10909'. DST #3 mis-run. Ran DST #4: 10734-10909'

6/21/93 - 7/7/93 Drld 7-7/8" hole to 14260'. Ran open-hole logs.

7/8/93 - 7/9/93 Ran 332 jts (14270') 5-1/2" 17# S-95 & N-80 LT&C USS & Mann csg. Set FS @ 14258', FC @ 14170', DV tool @ 11898'. RU Halliburton and circ. Wash 5' fill to btm. Pump 20 BFW, 20 bbls Superflush & 20 BFW preflush. Cmt'd w/475 sx 50/50 Poz/H + 0.6% Halad 22A + 4#/sx Microbond M (14.2 ppg, 1.33 ft³/sx). PD w/1300 psi @ 1805 hrs 7/8/93. Float held. Drop DV opening bomb and open DV w/1100 psi. Circ 126 sx cmt from above DV tool. Pump 20 BFW, 20 bbls Superflush and 20 BFW preflush. Cmt'd w/925 sx 50/50 Poz/H + 0.6% Halad 22A + 4#/sx Microbond M (14.2 ppg, 1.33 ft³/sx). PD w/1600 psi @ 2325 hrs 7/8/93. Closed DV w/3100 psi. ND BOPs. Set 5-1/2" "CA" slips w/195,000# csg wt. NU 11" - 5000 x 7-1/16" - 5000 tbg spool. Test seals to 2000 psi. Install temp tree w/2" valve. Released rig @ 0600 hrs 7/9/93. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed George W. Tullis
(This space for Federal or State office use)

George W. Tullis
District Drilling Manager

Date 7-9-93

Approved by _____
Conditions of approval, if any:

Accepted for Record
(ORIG, SGL) DAVID R. GLASS

Date

14 1993