N. M. OIL CONS. CDMMISSION P. O. BOX 1980

Form 3160 EVED (June 100 HOBBS, NEW MEXICO 88240 UNITED STATES FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 १७५२ DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 3 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. אַנוּוּ/ SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee o Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals N/A 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well N/A Oil Well X Gas Well 8. Well Name and No. 2. Name of Operator Tomahawk "28" Fed Com #1 Mitchell Energy Corporation 9. API Well No. 3. Address and Telephone No. 30-025-31895 P. O. Box 4000, The Woodlands, TX 77387-4000 10. Field and Pool, or Exploratory Area (713) 377-5855 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) South Salt-Lake (Morrow) 1980' FWL and 1650' FNL (SE/NW) 11. County or Parish, State Section 28, T20S, R33E Lea County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonmeni Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Other Spudding, Csq & Cmtq Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* MI & RU Ziadril Rig #7. Spudded @ 0600 hrs MDT 5/18/93. Drld 26" hole to 533'. Ran 13 jts (536') 20" 94# K-55 BT&C USS csg. 5/18/93 - 5/21/93 Set @ 533'. GIH w/stinger & DP. Cmtd w/550 sx Prem Plus + 4% gel + 2% CaCl<sub>2</sub> (13.6 ppg, 1.7 ft<sup>3</sup>/sx) and 300 sx Prem Plus + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). Cmt in place @ 1130 hrs 5/20/93. Float held. Did not circ cmt. WOC. GIH w/1" tbg. Tagged TOC @ 140'. Ppd 200 sx Prem Plus neat cmt (14.8 ppg, 1.32 ft<sup>3</sup>/sx). Did not circ. POOH w/1" tbg. TOC @ ± 60'. WOC. GIH w/1" tbg. Cmtd w/185 sx Prem Plus neat (14.8 ppg, 1.32 ft<sup>3</sup>/sx). Circ 5 sx cmt to pit. Cut off cond & 20" csg. Weld on 20" WH. NU 20" hydril & WOC. Drid 17-1/2" hole to 3425'. Ran 84 jts (3427') 13-3/8" 68# K-55 BT&C USS csg. Set @ 3425', FC @ 3380'. Ppd 25 BFW and cmtd 5/22/93 - 5/29/93 w/2500 sx Halliburton Prem Plus Lite + 15#/sx salt + 1/4#/sx FC (12.9 ppg, 2.06 ft<sup>3</sup>/sx) and 250 sx Prem Plus + 2% CaCl, (14.8 ppg, 1.32 ft<sup>3</sup>/sx). PD @ 1750 hrs 5/27/93 w/1450 psi. Float held. Circ 530 sx cmt to surf. WOC. ND hydril. Cut off 20" rental csg hd and 13-3/8" csg. Weld on 13-5/8" x 3000 psi csg hd. Test BOP and csg to 1000 psi. DOC. 5/30/93 - 6/3/93 Drid 12-1/4" hole to 5324'. Ran 118 jts (5329') 8-5/8" 32# K-55 ST&C & LT&C NSS csg. Set FS @ 5324', FC @ 5227'. Ppd 20 bbls mud flush & 20 BFW. Cmtd w/210 sx Halliburton Lite (8% gel) + 1/4#/sx FC + 0.3% CFR-3 (12.4 ppg, 2.02 ft3/sx) & 150 sx Halliburton Lite + 1/4#/sx FC + 0.3% CFR-3 (12.7ppg, 1.84 ft3/sx) & 300 sx Premium Plus (14.8 ppg, 1.32 ft3/sx). PD @ 1128 hrs 6/1/93 w/800 psi. Float held. Full returns throughout. ND BOP. Set 8 5/8" slips w/165,000#. Cut off 8 5/8" csg. Set out BOP. NU 13 5/8" - 3000 x 11" - 5000 csg spool. Test seals to 2000 psi. NU BOP. Test rams, valves, lines & chk manifold to 5000 psi. Test hydril to 2100 psi. Test BOPs. Install wear bushing. Test csg to 1500 psi. DOC. 6/4/93 - 6/8/93 Drld 7-7/8" hole to 8492'. Ran open-hole logs. 14. I hereby certify that the foregoing is true and correct George W. Tullos District Drilling Manager (This space for Federal or State office use ONIG. SCO. DAVID R. GLASS JUN 2 9 **1993** Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD, NEW MEXICO

This form is designed for submitting proposals to perform certain well operations, and reports of such operations, when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

## **ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.