

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

U. S. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM 89889

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal "9" #3
9. API WELL NO.
30-025-31896

10. FIELD AND POOL OR WILDCAT

Teas. West 4-SR
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREASection 9, T-20-S
R-33-E12. COUNTY OR PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Stevens & Tull, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 11005, Midland, Texas 79702 (915)699-1410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FWL and 330' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2/3/93

15. DATE SPUDDED 5/28/93 16. DATE T.D. REACHED 6/3/93 17. DATE COMPL. (Ready to prod.) 6/11/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3557 GR 19. ELEV. CASINGHEAD 3557 GR

20. TOTAL DEPTH, MD & TVD 3320 21. PLUG, BACK T.D., MD & TVD 3299 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3161' - 3252' (Yates sand)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron / Density and Dual Laterolog

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1300'	12 1/4	Circulated - 85 sx	none
5 1/2"	17	3320'	7 7/8	Circulated - 17 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3224	none

31. PERFORATION RECORD (Interval, size and number)

3161 - 3252 (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3161 - 3252	2000 gal 20% HCL / 20% MEOL frac w/ 40,000 gals + 87,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/11/93		Pump - 2 x 1 1/2 x 16' RWBC					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/19/93	24	N/A	→	86	35	22	407	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	30#	→	86	35	22	39.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Saber Gas, Inc.

35. LIST OF ATTACHMENTS

Deviation Survey Certification

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Eng

ACCEPTED FOR RECORD

ORIGINAL SIGNED BY DAVID R. Ray, Paugh

JUN 29 1993

CARLSBAD, NEW MEXICO

DATE

6/21/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates (1)	3161	3180	Sand, oil stain (mud log)	Tansil Yates	2970	
Yates (1)	3200	3260	Sand, oil stain (mud log)		3161	

38.

GEOLOGIC MARKERS

RECEIVED

11 1993

U.S. GEOLOGICAL SURVEY
OFFICE