PO Box 1980, Hobbs, NM 88241-1980

District I

District II

District III

811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, NM 87504-2088

30624A  $\square$  amended report

5 Copies

Correction   Copening range and Address   Copening	istrict IV O Box 2088, Sant	a Fe, NM 87	504-2088		Sama I	· C, 14141	. 0750-	<b>4-2000</b>	d	30000		AMEN	DED REPO	
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