

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Matador Operating Company	Well API No. 30-025-31901
Address 415 W. Wall, Ste 1101, Midland, TX 79701	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-26-93
UNLESS AN EXCEPTION TO R-407G
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea AQ State	Well No. 6	Pool Name, Including Formation Pearl San Andres, West	Kind of Lease State, Federal or Fee	Lease No. E 1587
Location Unit Letter <u>L</u> : <u>330</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners Ltd	Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer, Ste 900, Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit 30	Sec. 19S	Twp. 35E	Rge. No	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-1-93	Date Compl. Ready to Prod. 4-26-93		Total Depth 5920		P.B.T.D. 5909			
Elevations (DF, RKB, RT, GR, etc.) 3765.5 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 5846'		Tubing Depth 5804'			
Perforations 5846' - 5864'					Depth Casing Shoe 5919'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		445'		275 sx			
7-7/8	5-1/2		5919'		825 sx			
	2-3/8		5804'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4-26-93	Date of Test 4-28-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure N/A	Casing Pressure 50	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 108	Water - Bbls. 169	Gas - MCF 75

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.



Signature
R. F. Burke Operations Manager

Printed Name Title

5-4-93 915-687-5955

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 06 1993

By Paul Kentz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-completed wells.