Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico i rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REC				BLE AND AUTHOR L AND NATURAL G				
Operator Matador Operating	g Comp			···································		API No. 0-025-31901			
Address 415 W. Wall, Ste	1101.	Midla	nd.	TX 79	701	·			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in		nter of:	Other (Please exp	lain) Regves S	t Tes	f NIlon	wable April 190
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LI	EASE							
Lease Name Lea AQ State	Well No. Pool Name, Include Pearl Sa				ing Formation Kind of Lease Leas n Andres, West State, Federal or Fee E 158				ease No. 587
Location Unit Letter	. 33	30	F F	m 1	Jost . 165	n			
Section 29 Townst			Range	35E	West Line and 165		eet From The	South	Line
					, NMPM,	Lea			County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU					JRAL GAS Address (Give address to which approved copy of this form is to be sent)				
Koch Oil Co., A Div of					P. O. Box 3609, Midland, TX 79702				ini)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	P. O. Box 1589, Is gas actually connected?	lulsa, When		02	
If this production is commingled with that IV. COMPLETION DATA	from any o	130 ther lease or 1	19S pool, give	35E comming!	NO ing order number:	i			
	······································	Oil Well	l G	as Well	New Well Workover	l Danner	1 n. n.	10	
Designate Type of Completion		ix	i		i X	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-1-93	Date Con	ipl. Ready to	Prod.		Total Depth 5920		P.B.T.D.	1	-
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Death			
3765.5 KB	San Andres				5846'		Tubing Depth 5804'		
5846'-5864'						Depth Casing Shoe			
3070 0001	TUBING, CASING AND				CEMENTING RECOR	5919'			
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET		SACKS CEMENT		
12-1/4	-	8-5/8			445'		275 sx		
7-7/8	5-1/2				5919'		825 sx		
	 	2-3/8			5804'		ļ		
V. TEST DATA AND REQUE							<u> </u>		
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of to	otal volume o	f load oil	and must	be equal to or exceed top allo	wable for thi	depih or be j	or full 24 hour	's.)
The state of the s	Date of Te	:SI			Producing Method (Flow, pu	mp, gas lýt, e	ic.)		
Length of Test	Tubing Pressure				Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.		Gas- MCF		
GAS WELL							L		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPI	TANC				L		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.					Date Approved	l	AP	R 2 3 19	193
Signature					ByOrig. Signed by				
R. F. Burke Operations Manager Printed Name Title					Paul Kautz Geologist				
4-20-93 9 Date	15-687-	5955	ione No.		Title			····	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.