Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, .nerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31933

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-3290

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Mexico "U"

2. Name of Operator: Xeric Oil & Gas Company

8. Well No. 4

3. Address of Operator: P.O. Box 51311, Midland, TX 79710

9. Pool name or Wildcat: Hobbs (G-SA)

4. Well Location
Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line
Section 8 Township 19-S Range 38-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
4/13/93	4/18/93	5/3/93	3600.7 GL	3600.7

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4100	4073	N/A		All	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4024-4058 Grayburg

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Dual Spaced Compensated Neutron GR/CCL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	413	12 1/4	250 sx 2%	
5 1/2	15.5	4100	7 7/8	1100 sx Class "C" 2%	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4000	N/A

26. Perforation record (interval, size, and number)
4024-4030 4052-4058

TOTAL 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4024-4030	3000 gal 28% NEFE
4052-4058	37000 gal gel
	37000 lbs sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/4/93	Pumping - 1 1/2 x 2 x 12'	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/4/93	24	---		10	10	0	1000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
---	50		10	10	10	38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Larry Threadgill

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Gary S. Barker Title Vice President Date 5/11/93

INSTRUC IONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1532	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1642	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2554	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2639	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2769	T. Devonian		T. Menefee		T. Madison	
T. Queen	3410	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3819	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1582	1692	110	Anhydrite				
1692	2604	912	Salt				
2604	2689	85	Anhydrite				
2689	2819	130	Sand & Dolomite				
2819	3460	641	Sand & Dolomite				
3460	3869	409	Sand & Dolomite				
3869	4100	231	Dolomite				