Submit to Appropriate District Office State Lease - 6 copies For Lease - 5 copies

State of New Mexico Energy, Americals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 API NO. (assigned by OCD on New Wells)

<i>30-</i> 0	02 <i>5-319:</i>	33
5. Indicate Type of I	ease	
	STATE X	FEE 📋
5. State Oil & Gas L	esse No.	
E-3290		
7. Lease Name or U	nit Agreement Nan	ne

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: PLUG BACK DEEPEN RE-ENTER DRILL X Mexico "U" b. Type of Well: MULTIPLE $\overline{\mathbf{x}}$ ZONE ZONE WELL X WELL [8. Well No. 2. Name of Operator Xeric Oil & Gas Company 9. Pool name or Wildcal 3. Address of Operator Hobbs (G-SA) P.O. Box 51311, Midland, TX 79710 4. Well Location Line East Feet From The Line and 1650 North ; 990 Feet From The Unit Letter 38-E **NM/PM** Lea Township 12. Rolary or C.T 10. Proposed Depth Formation 4120' Grayburg rotary 16. Approx. Date Work will start 14. Kind & Status Plug. Bood 15. Dnlling Contractor 13. Elevations (Show whether DF, RT, GR, etc.) blanket-current CapStar Drilling April 3600.7' GL 17. PROPOSED CASING AND CEMENT PROGRAM EST. TOP SACKS OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 290 circ. 400' 5/8 24 lb 12 1/4 5.5 lb 4300' 1000 circ. 7/8

Proposal:

- Drill to 4120' with rotary
- Set 400' of used 8 5/8 surface casing (23 1b) with enough sacks to circulate
- Set 4120' of used 5 1/2 casing (15.5 1b) with enough sacks to circulate

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPER OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, & ANY I hereby certify that the information shows us true and complete to the best of my knowledge and belief 3 - 11 - 93Owner SKINATURE . (915)TELEPHONE NO 683-3171 Randall L. Capps TYPE OR FRINT NAME (This space for State Usa) HORNAL 知像的概念 采义 JEPRY SEXHON AFR 61 12 0 **建筑江海湖(李松河和**区以2008年 _ DATE ... Paring Expires 6 Months From Approval APPROVED BY. CONDITIONS OF AFFROVAL, IF ANY: Date in loss thating Underwey.

RECEIVED MAR 2 6 1993

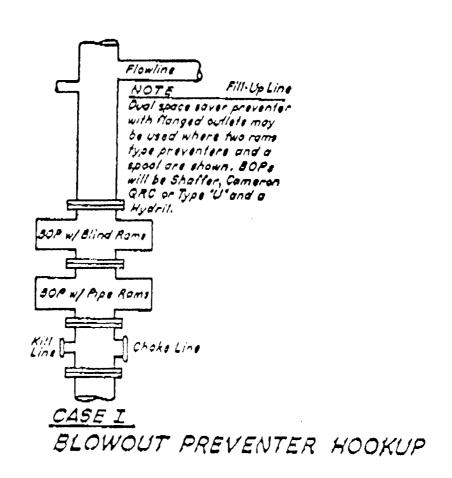
OCD HORRS OFFICE



301 BOYD, E ALLEN, TEXAS 75002 P. O. BOX 589 ALLEN, TEXAS 75002

(214) 727-8367

In Texas (800) 442-5224



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator		COMBANA	Lease	MEXIC	0."!"	_	Well No.
XI	ERIC OIL & GAS		<u> </u>	MEXIC		LCountry	T
Unit Letter	Section	Township	Range	38 EAST	10.0014	County	LEA
В	8 	19 SOUTH	<u> </u>	36 2431	NMPM	L	
Actual Footage Loc		RTH	1650		feet from	the EAST	line
990 feet Ground Level Elev	C 110111 WILL		Pool				Dedicated Acreage:
3600.7°	Graybu		I.	Hobbs GB	/SA		40 Acres
	crease dedicated to	the subject well by colored p	encil or bach	ure marks on	the plat below.		
							- :
2. If more than	one lease is dedica	ted to the well, outline each	and identify	the ownership	thereo: (both	as to workin	g interest and royalty).
3. If more than	one lease of differ	ent ownership is dedicated to	the well, hav	ve the interest	t of all owners	been consol	idated by communitization,
unitization, f	orce-pooling, etc.?						
Yes Yes	☐ No	If answer is "yes" type o					
		d tract descriptions which h	nave actually	been consolida	ated. (Use reve	rse side of	
this form necess	ill be assigned to	the well unit all interest	s have been	consolidated	(by commun	itization, u	nitization, forced-pooling.
otherwise) or u	ntil a non-standar	rd unit, eliminating such in	terest, has b	een approved	by the Division	on.	
						OPERAT	OR CERTIFICATION
	i !		أبجموا			I here	by certify the the information
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OCO HOBBS OFFICE