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Appropriate Dismit Office
DISTRICT 1
P.G. Bax 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Asseria, NM \$4210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Manzano 011 Corporation Address P. O. Box 2107, Roswell, NM 88202-2107 Research (or Filing (Check proper bas)) New Well Recompletion Oil Dry Gas (X) Recompletion Operator give same and self-recompletion of persons In DESCRIPTION OF WELL AND LEASE Lease Name Neuhaus "14" Federal 2 Neuhaus The Federal 10" Federa	I	TOTRA	ANSPORT C	IL AND NA	TURAL GA					
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7/16/93 (505) 623-1996 Date Telephone No.										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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