

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-31982

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Bristol Resources Corporation

3. Address of Operator
6655 S. Lewis, Suite 200, Tulsa, Oklahoma 74136

4. Well Location
Unit Letter M P: 660 Feet From The South Line and 330 Feet From The East Line
Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3614 GR

7. Lease Name or Unit Agreement Name

J.A. Foster

8. Well No.
3

9. Pool name or Wildcat
Monument (ABO)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback, reperforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RUPU. Pulled rods and tubing (5/14/99). Last Test: P 18 BO & 35 BW/24 hrs.
2. Ran tubing with bit and cleaned scale out of hole.
3. Set CIBP @ 7369' and capped with cement. PBTD @ 7346'.
4. Re-perforated ABO @ 7335'-38', 7330'-32', 7325'-27', 7282'-84', 7274'-76', 7230'-32', and 7222'-24' with 2 JPF.
5. Ran Arrow set I packer on tubing and set @ 7157'.
6. Acidized with 3000 gals 15% HCl acid.
7. Swabbed acid back and placed well on production (5/19/99). Well flowed 108 BO in 13 hrs @ 305# FTP on 17/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph W. Everett TITLE Petroleum Engineer DATE 5/21/99

TYPE OR PRINT NAME Ralph W. Everett TELEPHONE NO. 918-492-7900

(This space for State Use)

APPROVED BY SIGNED BY CHRIS WILLIAMS TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: