DISTRICT I
P.O.Box 1980, Hobbs, NM \$8241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-106 Revised 4-1-91

DISTRICT II

DISTRICT III

P.O. Drawer DD, Artesia, NM \$2211-0719

1000 Rio Brace Rd, Assec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator Bristol Resources Corporation	
Address 6655 South Lewis, Suite 200	
Lease(s) to be served by this ACT Unit Foster, J.A	. #3
Pool(s) to be served by this ACT Unit Monument ABO	
Location of ACT System: Unit P Section 3 Order No. authorizing commingling between leases if more than one lease is	
	Date
Order No. authorizing commingling between pools if more than one pool is to	o be served by this sysytem
	Date
Authorized transporter of oil from this system Texas-New Mexico Pipeline Co.	
Transporter's address 9801 Westheimer, Suite 900, Houston, TX 77042	
ERROR	
Maximum expected daily through-put for this system: 2,000 Bbls/day If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:	
CHECK ONE: A. Automatic shut-down facilities	B. Alternative (3) h-2, providing adequate available
as required by Section (3) h-1 of	capacity to receive production during maximum
"RULE 309-A"	
	unattended time of lease operation
If "A" above is checked, will flowing wells be shut-in at the header m	• • • • • • • • • • • • • • • • • • •
If "A" above is checked, will flowing wells be shur-in at the header m	• • • • • • • • • • • • • • • • • • •
If "A" above is checked, will flowing wells be shut-in at the header m	faximum well-head shut-in pressure
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If "A" above is checked, will flowing wells be shut-in at the header meaning the short is checked, how much storage capacity is available above surge tank 800 BBLS. What is the normal maximum unattended time of lease operation?	faximum well-head shut-in pressure
If "A" above is checked, will flowing wells be shut-in at the header many the shut-in at the header many that is checked, how much storage capacity is available above surge many above to be a surge many and a s	faximum well-head shut-in pressure the normal high working level of the 24 Hours.
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If "A" above is checked, will flowing wells be shut-in at the header in	faximum well-head shut-in pressure te the normal high working level of the Weir-type measuring vessel
If "A" above is checked, will flowing wells be shut-in at the header in the "B" above is checked, how much storage capacity is available above surge tank 800 BBLS. What is the normal maximum unattended time of lease operation? What device will be used for measuring oil in this ACT unit? CHECK ONE: To still positive displacement meter Positive volume metering chamber Remarks:	faximum well-head shut-in pressure te the normal high working level of the
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INSTRUCTIONS: Submit 4 copies of Form C-106 with following attachments to appropriate district office. See Rule 309-A.

1) Lesse plat showing all wells which will be produced in ACT system.

3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

²⁾ Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.