

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31982
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.A. Foster
8. Well No. #3
9. Pool name or Wildcat Monument ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name J.A. Foster	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #3	
2. Name of Operator David H. Arrington Oil & Gas, Inc.		9. Pool name or Wildcat Monument ABO	
3. Address of Operator P.O. Box 2071, Midland, Texas 79702			
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>19-S</u> Range <u>36-E</u> NMPM Lea County			
10. Date Spudded 10/6/93	11. Date T.D. Reached 10/25/93	12. Date Compl. (Ready to Prod.) 11/20/93	13. Elevations (DF& RKB, RT, GR, etc.) 3614 GR, 3627 KB
14. Elev. Casinghead 3614			
15. Total Depth 8050	16. Plug Back T.D. 7987	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 7323'-7428' (30 holes), ABO			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Induction, Compensated Neutron/Density			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	300'	17 1/2	400 sxs Cl C	
8 5/8	24	2613'	12 1/4	1200 Halib Lt + 200 Cl C	
5 1/2	15.5 & 17	8035'	7 7/8	250 sxs Halib Lt + 560 Cl H	
5 1/2	DV Tool	4984'		200 sxs Halco Lt + 650 sx Cl C	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7182	7182

26. Perforation record (interval, size, and number) 7323'-7428' (30 holes, 1 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7323-7428	3000 Gal 15% HCL Acid

28. PRODUCTION							
Date First Production 11/20/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/23/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 35	Water - Bbl. 230	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hr. Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name David H. Arrington Title President Date 12/15/93