

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Burlington Resources P.O. Box 51810 Midland, Texas		<sup>2</sup> OGRID Number 026485
		<sup>3</sup> Reason for Filing Code Need Water Pod Eff 09-93-6-97
<sup>4</sup> API Number 30-0 25-32025	<sup>5</sup> Pool Name Eumont Yates 7 Rivers Queen (Pro Gas) field	
		<sup>6</sup> Pool Code 76480
<sup>7</sup> Property Code 14 222	<sup>8</sup> Property Name Shell State	
		<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no. E	Section 13	Township 020S	Range 036E	Lot. Idn	Feet from the 1980	North/South Line N	Feet from the 800	East/West line W	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code		<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	
								<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
20809	Sid Richardson Gas	2818456	G	

IV. Produced Water

<sup>23</sup> POD 2820780	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Sie		<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement	

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carla Young

Printed name:  
Carla Young

Title:  
Production Analyst

Date:  
3-16-98

Phone:  
(915) 688-6892

OIL CONSERVATION DIVISION

Approved by: CARLA YOUNG

Title: FIELD REP. #

Approval Date: MAR 24 1998

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60 degrees.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reason for filing code from the following table:  
NW New Well  
RC Recompletion  
CH Change of Operator  
AO Add oil/condensate transporter  
CO Change oil/condensate transporter  
AG Add gas transporter  
CG Change Gas transporter  
RT Request for test allowable (include volume requested)  
If for any other reason write that reason in this box.
- The API number of this well
- The name of the pool for this completion
- The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- The bottom hole location of this completion
- Lease code from the following table:  
F Federal  
S State  
P Fee  
J Jicarilla  
N Navajo  
U Ute Mountain Ute  
I Other Indian Tribe
- The producing method from the following table:  
F Flowing  
P Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion
- The gas or oil transporter's OGRID number
- Name and address of transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- Product code from the following table:  
O Oil  
G Gas

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
- The USLTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole
- Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed
- Length in hours of the test
- Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
- Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
- Diameter of the choke used in the test
- Barrels of oil produced during the test
- Barrels of water produced during the test
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well:  
F Flowing  
P Pumping  
S Swabbing  
If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.

