

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-02127-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
LEA

8. Well Name and No.
LEA UNIT #16

9. API Well No.
30-025-32033

10. Field and Pool, or Exploratory Area
LEA

11. Country or Parish, State

LEA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER "L" 2180' FSL & 660' FWL
SECTION 12, T-20-S, R-34-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **NEW WELL COMPLETION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-27-93 MIRU COMPLETION UNIT. DRILLED OUT STAGE COLLAR @ 9007'. TESTED CSG TO 1000 PSI. RAN BIT & SCRAPER TO 13,150'. DRILLED CMT TO 13,150'. CIRCULATED HOLE W/2% CL. RAN CBL. TOC @ 5390'. RIH W/PKR. TO 5475'. PRESSURE TESTED CSG ABOVE PKR TO 5000 PSI, BELOW PKR TO 3200#. TEST OK. POOH W/PKR. RIH W/TBG CONVEYED PERF GUNS. T PKR @ 13,022'. ND BOP. NU TREE & TEST TO 10,000 PSI. LOADED BACKSIDE W/PKR FLUID AND TESTED TO 500 PSI. PERFED WELL W/6 SPF 13,087-13,102'. TESTED ZONE. RAN SC BHP. STIMULATED ZONE W/1500 GALLONS 7 1/2% HCL & 750 SCFPB N2. SWABBED LOAD. RAN STATIC BHP. PERFED LOWER MORROW 13,104-13,110' W/4 JSPF (25 HOLES). ACIDIZED 13,087-13,110' W/1500 GALLONS 7 1/2% MOD 101 W/20 TONS CO2. PLUG. RIH W/PKR. TEST PLUG TO 3000 PSI. TEST OK. LOADED HOLE W/PKR FLUID. RIH W/PKR & TBG CONVEYED PERF GUNS. ND BOP. NU TREE. PERF @ 12,856-864', 12,876-12,880', 12,888-12,896'. FLOWING WELL TEST SEPERATOR. RDMO PU.

ACCEPTED FOR FILE
(ORIG. SGD.) DAVID R. GLASS
16 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADVANCED ENGINEERING TECH.

Date 12-01-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: